

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

7 MEXICO OIL CONSERVATION COMMISSION

Form 1-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO REPORT ON WELLS IN A DIFFERENT RESERVOIR. USE THIS FORM FOR REPORT ON PRODUCTION FROM WELLS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Doyle Hartman

Address of Operator
508 C & K Petroleum Building, Midland, Texas 79701

Location of Well
UNIT LETTER 0 990 South 1650
East 8 19-S 37-E
THE LINE, SECTION TOWNSHIP RANGE

15. Elevation (Show whether DF, RT, GR, etc.)
3690 RKB

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
R. H. Huston, Jr.

9. Well No.
3

10. Field and Pool, or Wellcut
Eunice-Monument

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPERARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) (See RULE 1103.)

Drilled well to a total depth of 4200' RKB. Ran 111 joints (4202.93') of 5 1/2 OD, 17 lb/ft, J-55, ST&C casing and landed at 4200' RKB with float collar at 4188' RKB and DV-tool at 3431'RKB. Cemented well in two stages, with first stage consisting of 325 sacks of a 50-50 blend of API Class C cement and Pozmix A containing 10 lb/sx Gilsonite, 1/4 lb/sx Floseal and 18% salt and a second stage consisting of 450 sacks of API Class C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal plus 100 sacks of API Class C neat cement. Final plug down at 11:45 PM 9-25-79. Circulated 90 sacks of excess cement to pit on the first stage, and circulated 39 sacks of excess cement to pit on the second stage. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE September 26, 1979

COPIED BY Jerry Sexton TITLE Dist 1. Supv. DATE SEP 28 1979

CONDITIONS OF APPROVAL, IF ANY