

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-26481
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BYERS "A"
8. Well No.	31
9. Pool name or Wildcat	HOBBS (Drinkard)

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>735</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3615' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Temporarily Abandon Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify the NMOCD before rig up. (393-6161)

RUPU. POH w/production equipment.
RIH w/7" csg scraper to 6650'.
RIH w/7" CIPB and set @6630'. Top perf @6686'. Plug Failed.
Set second CIPB @6600'. Held OK.
Cicr csg w/pkr fluid.
Test csg to 500 psi for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Rig Up Date: 03/18/2002
Rig Down Date: 03/22/2002

This Approval of Temporary
Abandonment Expires 3/28/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

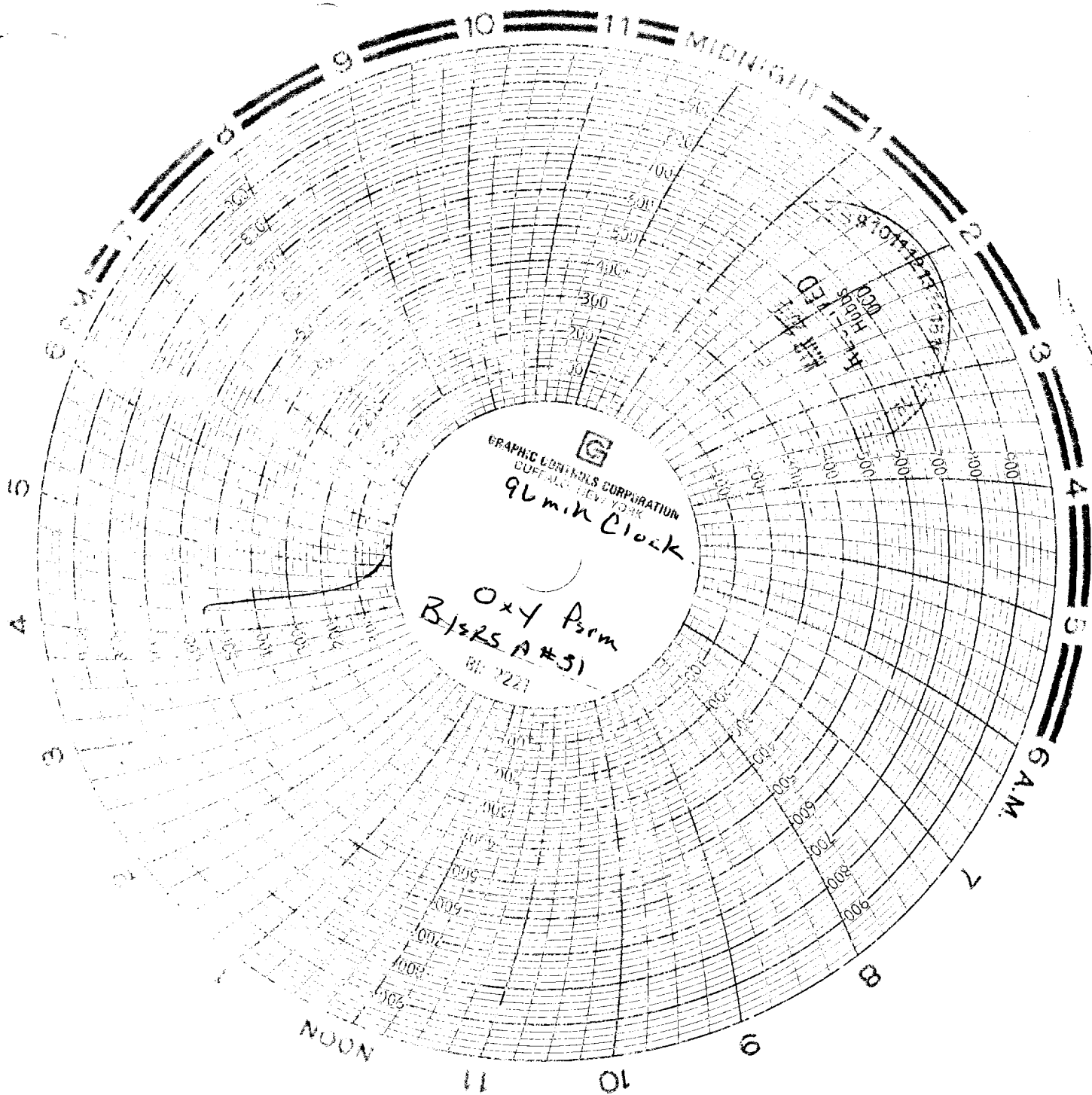
SIGNATURE	TITLE	DATE
ROBERT GILBERT	SR. ENGR. TECH	02/25/2002
TYPE OR PRINT NAME		TELEPHONE NO.
		505/397-8206

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

MAR 28 2002



3-21-02
Lobo Trucking LTD.
Unit #07
Robert English

8" single pin PSI Recorder
Ser # 0584
Range - 0 - 1000 # Recorder
96 min clock
Calibration Date - 2-21-02
Technician - Tony Flores
American Miter & Jule