

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-26481

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter D : 660 Feet From The North Line and 735 Feet From The West Line

Section 3 Township 19-S Range 38-E NMPM Lea County

10. Date Spudded

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11. Date T.D. Reached

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12. Date Compl. (Recompletion)

03/01/90

13. Elevations (DF& RKB, RT, GR, etc.)

3614.6 GL

14. Elev. Casinghead

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15. Total Depth

7350'

16. Plug Back T.D.

6150'

17. If Multiple Compl. How Many Zones?

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18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5494' - 5520' Hobbs Paddock (Unsuccessful recompletion)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

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22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	0-5546'	5370'

26. Perforation record (interval, size, and number)

5494' - 5520', .50 in., 104

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED gal)
5494' - 5520'	No.1 Acid, 15% HCL (13000 gal) (1000
	No.1 other, WA-211 (1.30 gal) (1.00
	No.1 other, WA-212 (2.60 gal) (2.00

PRODUCTION

28. Date First Production Unsuccessful		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - - (Unsuccessful recompletion)				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 2/27/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. Ø	Gas - MCF Ø	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Phillip W. Hill

Printed
Name

Phillip W. Hill Title Asst. Admin. Analyst

Date 3/05/90