State of New Mexico Energ, ... / linerals and Natural Resources Department

Form C-103

DISTRICT

Revised 1-1-89

P.O. Box 2088 DISTRICT II	WELL ADIRIES
P.O. Drawer DD. Arteria NM. 88210 Santa Fe, New Mexico 87504-20	WELL API NO. 3002526481
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	///////////////////////////////////////
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG R	BACK TO A
(FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. WELL CAS WELL OTHER	Byers "A"
2. Name of Operator Amoco Production Company	8. Well No. 31
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 3092 Houston, TX 77253	Hobbs Paddock
	and 735 Feet From The West Line
Section 3 Township 19-S Range	38-E NMPM Lea Court
10. Elevation (Show whether DF, RKB, RT,	GR. etc.)
Check Appropriate Box to Indicate Nature of I	Notice Person Oil
NOTICE OF INTENTION TO:	
	SUBSEQUENT REPORT OF:
EMPORARIE V ARANDON	
COMMENC	CE DRILLING OPNS. PLUG AND ABANDONMENT
VLL VIT ALIER LASING	
CASING T	EST AND CEMENT JOB
CASING TI	D 1 1 (/**
THER: OTHER: OTHER: I2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	Recompletion (Unsuccessful)
THER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) SEE RULE 1103. 02/06/90 - Move in rig up service unit and prepare to	Recompletion (Unsuccessful) It dates, including estimated date of starting any proposed
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P. CEIVEL

MAR 7 1990

OCD Hobbs office Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, ...linerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	IL CONSERVATION P.O. Box 20		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		3002526481		
		5. Indicate Type of Lease		
DISTRICT III				STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas	Lease No.
	S AND REPORTS ON WE			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name		
	H. USE "APPLICATION FOR PE) FOR SUCH PROPOSALS.)	HMIT .		om relicement Hemo
1. Type of Well:			Byer	s "A"
OIL GAS WELL 2. Name of Operator	OTHER			
Amoco Production Compan	у		8. Well No.	21
3. Address of Operator			9. Pool name or W	3] /ildeat
	ton, TX 77253		Hobbs Pad	dock
4. Well Location This Letter D . 660	Feet From The North	Line and 735		west
Unit Letter :000	Peet Prom The	Line and/35	Feet From	The Line
Section 3		enge 38-E	NMPM	Lea County
	10. Elevation (Show whether 3614.6 GI	•		
11. Check Apr	propriate Box to Indicate		enort or Other	<u> </u>
NOTICE OF INTEN		1	SEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND C		PLUG AND ABANDONMENT
	CHANGE PLANS	1	EMENT JOB	<u> </u>
PULL OR ALTER CASING		CASING TEST AND CO	EMENT JOB	essful) X
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations		CASING TEST AND CO	EMENT JOB	essful) X
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations work) SEE RULE 1103. (Continued)	(Clearly state all persinent details, a	CASING TEST AND CONTHER: Recomple	EMENT JOB	essful) X
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations work) SEE RULE 1103.	rods and pump and havice unit prep to a Barrels of oil and	CASING TEST AND CONTHER: Recomple The give pertinent dates, including and give pertinent dates, including and give pertinent dates, including the pertinent dates.	etion (Unsucceding estimated date of	essful) X
PULL OR ALTER CASING OTHER: 12 Describe Proposed or Completed Operations work) SEE RULE 1103. (Continued) 02/12/90 - Finish running OK. Rig down move off se 02/27/90 - Testpump Ø Unsuccessful attempt to r	rods and pump and havice unit prep to me Barrels of oil and ecomplete to the best of my knowledge and	CASING TEST AND COUNTER: Recomple and give periment dates, including thang on space out the eturn to produce MCF of gas.	etion (Unsucceding estimated date of the Load tubition.	essful) X
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