

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
 AMOCO PRODUCTION COMPANY

Address of Operator
 P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well

UNIT LETTER D 660 FEET FROM THE North LINE AND 735 FEET FROM
 THE WEST LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E LUMP.

7. Unit Agreement Name

8. Farm or Lease Name
BYERS "A"

9. Well No.
31

10. Field and Pool or Wildcat
Hobbs Drinkard

11. Elevation (Show whether DT, RT, GR, etc.)

3628' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER CO Paraffin and Acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-22-85 and POH w/ prod. equipment. Pumped 30 bbl 4% KCL w/ add down
 tbg. POH w/ tbg, anchor, and tailpipe. RIH w/ 7" RBP, 7" pkr, and 2 7/8" tbg. Set
 RBP at 6980'. Pulled tbg and set pkr at 6972' Pts tested to 500 psi. Ran tbg
 and reset pkr at 6847'. Pumped 210 bbl 4% KCL FW w/ add and loaded backside
 Pts to 1000 psi. Pumped 500 gal A-Sol w/ 3000 gal 15% HCL acid w/ add. Flushed
 w/ 40 bbl 4% KCL FW w/ add. Ran tbg and latched onto RBP. Pulled up
 and reset RBP at 6845'. Pulled tbg and reset pkr at 6647'. Pumped 32 bbl
 4% KCL FW w/ add. Pts to 1000 psi. Pumped 500 gal A-SOL w/ 3000
 gal 15% NEFE HCL Acid w/ additives. Flushed w/ 39 bbl 4% KCL FW w/ ad

0-15 NMCD-H, 1-JRB, 1-FIN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By [Signature]
 ORIGINAL REVIEWED BY JERRY SEXTON
 DISTRICT SUPERVISOR

TITLE Administrative Analyst

DATE 1 August 1985

AUG - 5 1985

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Rel pkr, ran tbg, and latched onto TRBP. POH w/ tbg and tools.
RIH w/ 2 7/8" SN, 6 jts 2 7/8" tailpipe, 7" anchor, and 2 7/8" tbg.
SN LA 6785' and anchor SA 6607'. Ran rods and pump. Prs tested
pump to 500 PSI - OK. MOSU 7-25-85 and finoled W.O. 7-29-85

PPWO: 8 BOPD X 0 BWPD X 34 MCFD

PAWO: 28 BOPD X 24 BWPD X 74 MCFD

RECEIVED

AUG - 2 1985

NO. 10 10000