

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-

5a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "A"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 31
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> PXA Yates	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the nonproductive Yates formation per the following:
Run in hole with retrievable bridge plug and set at 3500'. Cap RBP with 10' of sand.
Pull out of hole. Run in hole with 2-7/8" tubing and a cement retainer. Set cement retainer at 2600'. Squeeze Yates perforations 2693'-98', 2721'-34', 2748'-62', 2772'-86', and 2896'-902' as follows. An injection rate of 3 BPM with a max pressure of 2000 psi was achieved on an acid stimulation ran 9-28-82. Pump 200 sx class C cement with .2% Hald 4. (If additional cement is required, use class C neat.). Displace casing with fresh water to obtain a squeeze pressure of 1,000 psi. Sting out of retainer and reverse out excess cement. Drill out cement retainer and cement to bottom of perforations. Pressure test to 500 psi. Pull out of hole. A supplemental brief will follow to acid stimulate the Drinkard formation and restore the well to production.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Parks M. Herring TITLE Assist. Admin. Analyst DATE 1-3-82

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE JAN 3 1982

RECEIVED
JAN 3 1983
FED.
HONOLULU OFFICE