

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "A"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 31
4. Location of Well UNIT LETTER D 660 North 735 THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Dual Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-20-82. Pulled tubing and anchor. Ran in a retrievable bridge plug and set at 3,500'. Pressure tested 500 psi for 15 min. Held O.K. Displaced hole with fresh water 2% KCL. Spotted 4 SX sand. Perforated 2693'-98', 2721-34', 2772'-86', and 2896'-2902' with 2 SPF. Ran seating nipple and tubing to 2905'. Displaced hole with 10# brine 2% KCL. Pulled tubing and nipple and ran packer and tubing. Packer set at 2577' and pressure tested backside 500 psi for 15 min.-O.K. Swabbed well for 5 hr. and recovered 16 BLW. Tubing pressure flowed 50 psi. Rec. 42 MCF in 48 hr. Acidized with 6000 gals 15% NEFE HCL and 200 ball sealers. Flush with 23 BW 2% KCL. Tubing pressure flowed 10 psi for 7 hr. and recovered 49 BLW. Turned to flow line test. Moved out service unit 9-28-82. Flowed well 48 hr. and recovered 0 BO, 80 BW, and 52 MCF. Moved in service unit 10-6-82. Swabbed 19 hrs. and recovered 27 BLW and slight show of gas. Moved out service unit 10-11-82. Currently evaluating. Will submit additional report when evaluation is completed.

0+4-NMOC D, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Assist. Admin. Analyst DATE 11-9-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE NOV 10 1982CONDITIONS OF APPROVAL, IF ANY  
DISTRICT 1 SUPR.

RECEIVED

NOV 9 1982

O.C.D.  
HOBBS OFFICE