

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
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FILZ	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byer A
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 31
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Blinbry/Drink
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-1-82. Changed out pump. Pump tested 7 days with no significant returns. Pulled rods, pump and tubing. Ran tubing and spotted 10 feet of sand on Retrievable bridge plug. Pulled tubing and ran cement retainer and tubing and retainer set at 5721'. Squeezed perfs 5843'-48', 58'-74', and 5968'-74' with 200 sacks of class C with 2% Halad 4. Reversed out 5 sacks and pulled tubing. Ran cement bond log and top of cement at 2950'. Perforated 2920'-222' with 4 SPF. Cemented casing through the perfs with 500 sacks of class C. Circulated 100 sacks to pit. Pressure tested to 1000 PSI for 30 min. and tested O.K. WOC. Drilled cement retainer, and cement to 5880'. Ran tubing and retrievable bridge plug retrieving tool. Circulated sand off of retrievable bridge plug. Pulled workstring, packer, and tool. Moved out service unit 6-9-82. Pump tested and last 24 hr. recovered 138 Bbl of oil 163 Bbl of water and 17 MCF of Gas. Returned well to production.

0+4-NMOCD,H 1-HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 6-16-82

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUN 17 1982
CONDITIONS OF APPROVAL, IF ANY:

7/1/83/30/82/Hobbs