STATE OF NEW MEXICO

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MERGY	AND	MIN	FRAIS	DEPA	RTMENT

TO COMPANIE ON TON		
wa, ar Corita Acceived		
DISTRIBUTION		
BANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
OPERATOR	- 1	i

	Form C-103
P. O. HOX 2038	Revised 10-1-7
SANTA FE, NEW MEXICO 87501	
rice	5a. Indicate Type of Lease
U.\$.G.\$.	State Fon X
LAND OFFICE	5, State Oll & Gas Lease No.
OPERATOR	· ·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X WELL OTHER-	8. Farm or Lease Name
rne of Operator	<u>.</u>
Amoco Production Company	Byers A
dress of Operator	9. Well No.
P. O. Box 68 Hobbs, NM 88240	31
ocation of Well	10. Field and Pool, or Wildcat
AL 1 7/102 1/7	Und. Blinebry
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND FOR THE	
10¢ 38_F	
THE West LINE, SECTION 3 TOWNSHIP 19-S MANGE 38-E N	MPM. ()
	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	Lea
3627.3' RDB	
Check Appropriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF INTENTION TO: SUBSEQU	JENT REPORT OF:
NOTICE OF INTENTION TO:	_
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
COMMENCE DEILLING OPNS.	PLUG AND ABANDONMENT
PCRARILY ABANDON	1
L OR ALTER CASING	Plugged back [
OTHER	
1 11	
	luding estimated date of starting any propos
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluork) SEE RULE 1703.	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl	8'-5744', 5843'-5848', e plug at 6050'. al. 15% gelled acid. f three bbl. of
Moved in service unit and pulled rods and tubing. Perforated 573: 5859'-5867' and 5968'-5974' with 2 JSPF. Set a retrievable bridg Set tailpipe at 5650'. Set packer at 5359'. Acidized with 6000 graphs flushed with fresh water. Pump tested and recovered an average of	8'-5744', 5843'-5848', e plug at 6050'. al. 15% gelled acid. f three bbl. of
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Expires 3/26/82

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