

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
11. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Amoco Production Company	
3. Address of Operator		P. O. Box 68 Hobbs, NM 88240	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM <u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached	
11-5-79		12-13-79	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-15-80		3627.3 RDB	
20. Total Depth		21. Plug Back T.D.	
7350'		7301'	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools	
24. Producing Interval(s), of this completion - Top, bottom, Name		25. Was Directional Survey Made	
6688'-6966' Drinkard		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Comp Neutron Form Density; Dual Laterolog Micro SFL		No	
CASING RECORD (Report all strings set in well)			
28. CASING SIZE		WEIGHT LB. FT.	
13-3/8"		48#	
9-5/8"		32.3#, 36#	
7"		20#, 23#, 26#	
DEPTH SET		HOLE SIZE	
398'		17-1/2"	
4305'		12-1/4"	
7350'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED	
450 SX Class C		75 SX	
675 SX Lite; 200 SX Class C		TCMT 125'	
700 SX Class C		TCMT 4285'	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP	
BOTTOM		SACKS CEMENT	
SCREEN		SIZE	
2-7/8"		DEPTH SET	
6983'		PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6688'-6966' w/ 2 JSPF		DEPTH INTERVAL	
		6688'-6966'	
		AMOUNT AND KIND MATERIAL USED	
		7400 gal 15% NE acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
2-3-80		Pumping	
Well Status (Prod. or Shut-in)		Producing	
Date of Test		Hours Tested	
2-18-80		24	
Check Size		Prodn. Per Test Period	
31		280	
Oil - BBL		Gas - MCF	
280		27	
Water - BBL		Oil Gravity - API (Corr.)	
27			
Flow Tubing Press.		Casing Pressure	
31		280	
27			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed by	
To be sold			
35. List of Attachments			
Logs mailed 1-31-80			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Bob Davis</u>		TITLE <u>Assist. Admin. Analyst</u>	
DATE <u>2-19-80</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log data on the well and a summary of all special tests conducted, including drill stem tests. All log data reported shall be measured by inch. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5302'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5738'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6410'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6608'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6998'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6688' to 6966' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505'	505'	Red Bed	3804'	3899'		Anhydrite X Lime
505'	2781'		Anhydrite X Salt	3899'	3980'		Anhydrite X Dolomite
2781'	3154'		Anhydrite	3980'	4114'		Lime
3154'	3191'		Dolomite	4114'	4179'		Anhydrite X Dolomite
3191'	3240'		Anhydrite	4179'	7350'		Dolomite
3240'	3284'		Anhydrite X Dolomite				
3284'	3320'		Anhydrite X Lime				
3320'	3560'		Anhydrite X Dolomite				
3560'	3623'		Dolomite				
3623'	3684'		Anhydrite X Dolomite				
3684'	3746'		Anhydrite X Lime				
3746'	3804'		Dolomite				