

DISTRIBUTION	
AREA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Deviation Survey Attached

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/3/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Byers A	Well No. 31	Pool Name, including Formation Und. Hobbs Drinkard R-1378	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter D	660	Feet From The North	Line and 735	Feet From The West	
Line of Section 3	Township 19-A	Range 38-E	NMFM,	Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company - Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit D	Soc. 3	Twp. 19	Rge. 38	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Perf. Res'y.
Date Spudded 11-5-79	Date Compl. Ready to Prod. 2-15-80	Total Depth 7350'		P.B.T.D. 7301'					
Elevations (DE, RAB, RT, GR, etc.) 3627.3 RDB	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6688		Tubing Depth 6983'		Depth Casing Shoe 7350'			
Perforations 6688' - 6966'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2"	13 3/8"	398'		450 SX Class C					
12 1/4"	9 5/8"	4305'		675 SX Lite; 200 SX Cl. C					
8 3/4"	7"	7350'		700 SX Class C					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-3-80	Date of Test 2-18-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 58	Oil - Bbls. 31	Water - Bbls. 27	Gas - MCF 280

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
O+4 NMOC - H 1-Hou 1-Susp 1-BD 1-G Ethridge

Bob Davis
(Signature)

Asst. Admin. Analyst

2-4-80

(Date)

OIL CONSERVATION COMMISSION
FEB 21 1980

APPROVED _____, 19

BY _____
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

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OIL CONSERVATION DIV.

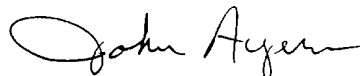
INCLINATION REPORT

OPERATOR Amoco Production Company ADDRESS PO Box 68, Hobbs, New Mexico 88240
 LEASE NAME Byers "A" WELL NO. 31 FIELD _____
 LOCATION Section 3, T-19S, R-38E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
398	1/2	3.4626	3.4626
887	1 1/4	10.6602	14.1228
1366	1 1/4	10.4422	24.5650
2115	1 3/4	22.8445	47.4095
2502	1	3.3250	50.7345
3056	1	9.6950	60.4295
3899	1 1/2	22.0866	82.5161
4305	1 3/4	12.3830	94.8991
6333	1	35.4900	130.3891
7125	1/4	3.4848	133.8739
7350	1/4	.9900	134.8639

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY



TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.



AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 20th day of December, 1979

MY COMMISSION EXPIRES MARCH 1, 1980


 Notary Public in and for the County
 of Lea, State of New Mexico

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