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U.S.G.S.			-
LAND OFFICE		 	
IRANSPORTER	OIL	T	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

-17

	FILE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-		
	U.S.G.5.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-65		
	LAND OFFICE		MATURAL	_ GAS		
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE Operator					
	Hamon Oil Company					
	611 Petroleum Building, Midland, Texas 79701					
	Reason(s) for filing (Check proper)	oox)	Other (Please explain)			
	Recompletion	Change in Transporter of: OII Dry		•		
	Change in Ownership X		densate densate			
	If change of ownership give name and address of previous owner	Change Operator name fro	om Jake L. Hamon to Hamon	0il Company		
	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name State E-8913 COM	Well No. Pool Name, Including	1 5. 200	ise Lease No.		
	Location F-0312 COM	2 Osudo Morrow	, North Gas State, Fede	ral or Fee State A-1375		
	Unit Letter K : 21	.00 Feet From The South L	dne and 1830			
	Line of Section 20	202		The West		
ι	Line of Section 20 7	Ownship ZUS Range	36E , NMPM,	Lea County		
.H.]	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
ļ	iceme of Authorized Transporter of C	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)		
ŀ	The Permian Corporati	asinghead Can Co.	P. O. Box 3119, Midlar			
	Phillips Petroleum Co Warren Petroleum Comp	mbany	4001 Penbrook, Odessa, P. O. Box 67, Monument	oved copy of this form is to be sent) Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen Mexico 88265		
L		K 20 20s; 36I		September 30, 1980		
٠٧. <u>(</u>	COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:			
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Disf. Resty.		
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
		-	Total Depth	P.B.T.D.		
,	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			·		
_				Depth Casing Shoe		
\vdash	HOLE SIZE		D CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
F						
V. Y	EST DATA AND REQUEST F	OR ALLOWARI E (Taxana)				
O	WELL, able for this depth or be for full 24 hours)					
	oute First New Off Mun 10 Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
ī	ength of Teat	Tubing Pressure	Casing Pressure	Cheko Sizo		
	actual Prod. During Test					
	totaal Pion, Daing 1981	Oil-Bbis.	Water-Bbls.	Gas-MCF		
'			<u> </u>			
	AS WELL Actual Prod. Test-MCF/D					
"		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	esting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1. C	ERTIFICATE OF COMPLIANC	CE		TION COMMISSION		
I t	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAR 15	1984		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ODIGINAL SIGNED BY JERRY SEXTON				
		DISTRICT I SUPERVISOR				
	f many.		TITLE			
ç	Detty Mynney		This form is to be filed in c			
	(5,8113	twe)	well, this form must be accompan	able for a newly drilled or despensed need by a tabulation of the deviation		
	Production Clerk	(a)	tests taken on the well in accord	dance with RULE 111.		
	January 4, 1984	**	sble on new and recompleted well	11m.		
	(Dai	•)	Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of owner, or other such change of condition.		

HOSES CHICE