

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State ☒ ☐
5. State Oil & Gas Lease No. A-1375
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. 2

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. Name of Operator

4. Address of Operator

5. Location of Well

6. HIT LETTER **K** LOCATED **2100** FEET FROM THE **South** LINE AND **1830** FEET FROM7. THE **West** LINE OF SEC. **20** TWP. **20S** RGE. **36E** NMPM15. Date Spudded **4-8-80** 16. Date T.D. Reached **6-8-80** 17. Date Compl. (Ready to Prod.) **9-12-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3637' GR 3661' KB** 19. Elev. Casinghead **381' KB**20. Total Depth **11,478'** 21. Plug Back T.D. **11,379'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **Rotary Tools** Cable To **0 to TD**

24. Producing Intervals, of this completion - Top, Bottom, Name

Morrow Top 11,249' Base 11,443'

26. Type Electric and Other Logs Run

Compensated Neutron Density & Dual Laterolog, CBL w/GR & CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	381'	17-1/2"	400 sx	None
8-5/8"	24 & 32#	5,618'	11"	2450 sx	None
5-1/2"	17#	10,990'	7-7/8"	650 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2"	10,644	11,473	75		2-3/8"	10,542	10,591'

31. Perforation Record (Interval, size and number)

**11,336' to 11,346' w/2 holes/foot
1-11/16" holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 9-10-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (Gas well)	Well Status (Prod. or Shut-in) Shut In
Date of Test 9-12-80	Hours Tested 4	Choke Size 18/64
Flow Test Pressure -	Casing Pressure Packer	Calculated 24-Hour Rate -
	Oil - Bbl. 5510	Gas - MCF 0
	Water - Bbl. 0	Oil Gravity - API (Calc.) 53.0°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented Test Witnessed By **West Engineering**

35. List of Attachments

Electrical Logs, DST Report, Deviation Survey, and Eastman Directional SurveyI, **Cecil H. Barton**, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.SIGNED **Cecil H. Barton** TITLE **Petroleum Engineer** DATE **9-24-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spot tests run, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in the field, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1863	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1985	T. Strawn	10,580	T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt	3360	T. Atoka	10,770	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3642	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	4000	T. Devonian		T. Menefee		T. Madison	
T. Queen	4403	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4872	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abe		T. Bone Springs	7,341	T. Wingate		T.	
T. Wolfcamp	10,225	T. Morrow Clastics	11,249	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,326 to 11,349	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Caliche and redbed	7850	7900	50	Sand
355	1863	1508	Redbed, shells & Gyp	7900	8730	830	Shale and lime
1863			Top Anhydrite	8730	9111	381	Lime and Dolomite
1863	1985	122	Anhydrite	9111			Top 2nd Bone Spring
1985			Top of Salt	9111	9470	359	Sand and Shale
1985	3360	1375	Gyp, Anhy, and Salt	9470	10225	755	Shale and Lime
3360			Base of Salt	10225			Top of Wolfcamp
3360	3642	282	Anhy, Lime & Dolomite	10225	10580	355	Lime
3642			Top of Yates	10580			Top of Strawn
3642	4000	358	Sand and Anhydrite	10580	10770	190	Lime and Chert
4000			Top 7 Rivers	10770			Top Atoka
4000	4403	403	Anhy, Lime, & Sand	10770	10890	120	Sand, Shale & Lime
4403			Top Queen	10890	11249	359	Lime and Shale
4403	4872	469	Lime, Dol, Shale & Sand	11249			Top Morrow
4872			Top San Andres	11249	11322	73	Sand and Shale
4872	7341	2469	Dol, Lime and Sand	11322	11349	27	Sand
7341	7850	509	Lime	11349	11419	70	Shale
				11419	11480	61	Sand and Shale T.D.