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SUPERVISOR DISTRICT 1 JAN 3 1980	 11,280⁻¹ Procedure: (a) Drill 17-1, (b) Set 12-3/4' (c) Install 2 (d) Drill 11" H (e) Set 8-5/8" (f) Install 3 (g) Drill 7-7/8 sufficient (h) DST any sig (i) If producti (j) Perforate OTE: Application f 	/2" hole to 350 '35# surface c - 3000# BOP's a hole to 5500' u 24# & 28# 8-5/ - 5000# BOP's a 3" hole to T.D. properties for gnificant shows ion is indicated productive zond FOR PROGRAM: IF P	' using gel/l asing and ceme nd pressure te sing saltwater 8" intermediat nd pressure te of 11,600' us samples and h of oil or gas d, set and ceme e and acidize	ime mud. nt to surfa st BOP's and base mud. e casing and st BOP's and ing salt wa ole condition and run elo ent 5-1/2", or frac as p ation is be:	ce wi d sur d cem d cas ter ba ons for ectric 17# on needed ing f	th 350 s face cas ent to s ing. ase mud or loggi c logs. & 20# ca 1.	sx. sing surface of 9# - ing DST' asing to	with 2800 sx. 12#/gal and s & casing settin TD w/500 sx /	
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IDITIONS OF APPROVAL, IP ANY:	reby certify the information red	ate Use)	TitleDrillin			ICT 1	JA	ember 28, 1979	

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