

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT 111  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26506
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7355-1
7. Lease Name or Unit Agreement Name State KP-13
8. Well No. 4
9. Pool name or Wildcat Eumont Yates 7 Rivers Queen

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx 79705-4500	
4. Well Location Unit Letter <u>E</u> <u>1930</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

Surface casing: 8-5/8" @ 1,407' cmt'd to surface  
Production csg: 5-1/2" 15.5# csg @ 3,990' cmt'd w/ 1,675 sx, circulated  
Open Perforations: 3,738 - 3,928'

Conoco proposes to TA this wellbore as follows:

1. Run gauge ring for 5 1/2" casing to 3,700'.
2. RIH w/ tbg-set CIBP, set CIBP @ 3,690'.
3. Displace casing w/ packer fluid and perform MIT to 300 psi.

A valid chart and reason will be supplied upon completion of work with request for TA status.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Reesa Wilkes</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>9/10/01</u>
TYPE OR PRINT NAME <u>Reesa R. Wilkes</u>		TELEPHONE NO <u>915/686-5580</u>

(this space for State Use)

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:  
Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD, WELL FILE



← 8-5/8" to 1,407'

← Eumont perforations  
3,738' - 3,928'

← 5-1/2" 3,990'

Field Name: Eumont Yates 7 Rivers Queen

County: Lea

Well Type:

State: New Mexico

Depth: 3,990

RRC District:

Drilling Commenced:

Section: 13

Drilling Completed:

Block:

Date Well Plugged:

Survey: T-19-S; R-36-E

Longitude:

Latitude:

Freshwater Depths:

API #: 30-025-26506

Lease or ID: 003110

## Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,407	Surface	660	
Production:	5-1/2"	3,990	Surface	1675	

## Existing Plugs

Description	Top	Depth	Sacks	Volume
none				

## Perforations

Formation	Top	Depth	
Eumont	3,738	3,928	

## Formations

Name	Top of Formation	

## Comments

Pulled tubing and rods out of hole 7/9/01

Prepared By: Jim Newman

Date: 8/18/2001


**TRIPLE N**  
 SERVICES INC.  
 MIDLAND, TX



← 8-5/8" to 1,407'

← CIBP w/ cmt @ 3,690'

← Eumont perforations  
3,738' - 3,928'

← 5-1/2" 3,990'

Field Name:	Eumont Yates 7 Rivers Queen		
County:	Lea	Well Type:	
State:	New Mexico	Depth:	3,990
RRC District:		Drilling Commenced:	
Section:	13	Drilling Completed:	
Block:		Date Well Plugged:	
Survey:	T-19-S; R-36-E	Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-26506		
Lease or ID:	003110		

## Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,407	Surface	660	
Production:	5-1/2"	3,990	Surface	1675	

## Proposed Plugs

Description	Top	Depth	Sacks	Volume
CIBP w/ cement	3,655	3,690	CIBP/3	5

## Perforations

Formation	Top	Depth
Eumont	3,738	3,928

## Formations

Name	Top of Formation

## Comments

TA w/ CIBP above perforations, circulate casing w/ packer fluid, perform MIT to 300 psi.

Prepared By: Jim Newman  
Date: 8/18/2001

**TRIPLE N**  
SERVICES INC.  
MIDLAND, TX