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SANTA FE				
FILE				
U.S.G.S.		İ		
LAND OFFICE				
IRANSPORTER	OIL	L		
	GAS			
OPERATOR				
PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
1.						
	Operator	CONOCO INC.				
	P. O. Box 460, Hobbs, N.M. 88240					
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	other (Please explain) Research allowalle as ensate due neutre	sichment for		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	State KP -13	Well No. Pool Name, Including F	Formation Kind of Lease Lets 7 Rivers Questione Federal	Ledge Mo.		
	Unit Letter E ; 19	36 Feet From The North Li	ne and 666 Feet From T	to West		
	Line of Section / 3 To	wnship /95 Range	RGE, NMPM, Le	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	County		
	Name of Authorized Transporter of Oil	Surface Trans	Address (Give address to which approv	ed copy of this form is to be sent)		
	'Name of Authorized Transporter of Car		Address (Give address to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	exico 80200		
	give location of tanks. If this production is commingled wi	th that from any other lease or pool.	give commingling order number	1-26-80		
IV.	If this production is commingled with that from any other lease or pool, give ommingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth			
	11-25-79	1-09-80	3 9.9 O	3947		
	Elevations (DF, RKB, RT, GR) etc.;	Name of Producing Formation Europe Queen	Top Oil/Gas Pay	Tubing Depth		
	Perforations 738-3928 Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
İ	72	542	3990	1678		
ļ	78	2 3/8	3935	79.75		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Sump gas lift			
	1-26-80 Length of Test	2-16-80 Tubit.g Pressuren	Casing Pressure	Choke Size		
	24 hours	90p.s.I	Gos.I.	NA		
	Actual Prod, During Test	C11-Hbls.	Water-Bbls.	534		
-	GAS WELL		GOR-35600			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
'I. (CERTIFICATE OF COMPLIANC	EE	OII CONSERVAT	TION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		ARRIVA SALAMA			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DISTRICT I			
MAR 27 1980 NMOCO (5) FILE (1)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			

OIL CONSERVATION DIV.

08. OE 8AH

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