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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-26535 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE . DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B1589 & B1431 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) STATE L GAS COM 1. Type of Well: GAS WELL X OTHER WELL 8. Well No. 2. Name of Operator Amerada Hess Corporation 3 9. Pool name or Wildcat 3. Address of Operator **EUMONT YATES 7RQ** P. O. Box 840. Seminole, Texas 79360-0840 4. Well Location 1980 NORTH WEST Feet From The Feet From The Line and Unit Letter Line 198 37E LEA 20 NMPM Township Range County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: \_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 09-15-97 THRU 09-18-97 MIRU DAWSON WELL SVC. ND WELLHEAD. INSTALLED BOP. PREPARING TO TOH W/TBG. TAGGED TD @ 3.614'. TALLY OUT OF HOLE W/TBG. LEFT SN IN WELL. TIH W/BAKER LOC-SET PKR., SN W/SV IN PLACE, BAKER CIRC, VALVE, & TBG, TO 3,242'. SET PKR. OPEN CIRC, VALVE, RU FRAC MASTER. CIRC. HOLE W/FW. PUMPED 700 GALS. 15% ACID DWN. TBG. DISPLACED ACID TO FRAC TANK W/FW. RD FRAC MASTER. RU REVERSE UNIT & CIRC. FW W/HALLIBURTON LO SURF 300 DWN. CSG. RU & SWAB TBG. DRY. CLOSE CIRC. VALVE. OPEN WELL & BLOW DWN. PRESS. 'D CSG. TO 500# W/REVERSE UNIT. TEST LINER TO 3,000#. PUMPED CO2 PAD, BLACKWATER, ACID FLUSH W/CO2. TOTAL ACID 1,000 GALS. W/20% HCL. 8 BBLS. WATER, BLACK WATER 60 BBLS. & 45 TONS CO2. AVG. RATE 5.2 BPM & AVG. PRESS. 714#. RD HALLIBURTON. OPEN WELL TO FRAC TANK. FLOWING BACK ACID, WATER & CO2. (CONTINUED) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SR. STAFF ASSISTANT 09/25/97 DATE SIGNATURE **HARVEY** TELEPHONE NO. 915 758-6778 TYPE OR PRINT NAME TERBY (This space for State Use) Orig. Signed by

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Faul Lautz ÷eolog**i**st