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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1589 & B1431

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "L" Gas Comm.
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMFM.	10. Field and Pool, or Wildcat Eumont Yates 7RO
15. Elevation (Show whether DF, RT, GR, etc.) 3653' CL, 3663' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-83 to 12-1-83 - Pulled 2-1/16" CS Hydril tbq. Ran 4-3/4" bit on 2-7/8" tbq. & checked top of fill in open hole at 3621'. Ran 4-1/4" gauge ring & set CIBP in 5-1/2" csg. at 3314'. Ran pkr. on 2-7/8" tbq. & set pkr. at 3311' & tested bridge plug w/2000# press. Held OK. Re-set pkr. at 2988' & established injection rate thru 5-1/2" csg. perf. fr. 3124' to 3304' at 1-3/4 BPM w/900# press. Ran Halliburton cement retainer on 2-7/8" tbq. & set retainer at 2985'. Loaded tbq. & tested w/3000# press. Loaded csg. & press. to 500#. Halliburton squeezed Eumont zone 5-1/2" csg. perf. fr. 3124' to 3304' w/400 sks. Class C cement w/additives. Left 38 sks. cement in csg. below retainer, squeezed 360 sks. in formation, left 1 sk. cement in csg. above retainer & reversed out 1 sk. cement. WOC & ran 4-3/4" bit & DC's on 2-7/8" tbq. & checked top of cement at 2965'. Drld. soft cement & retainer. WOC. Drld. cement to 3314' & circ. hole clean. Tested squeeze job w/1200#. Held OK. Ran 3-3/4" drlg. bailer & knocked bridge plug loose at 3314' & pushed to 3614'. Perf. Eumont zone in open hole selectively fr. 3374' to 3595'. Ran pkr. on 2-7/8" tbq. & set pkr. at 3312'. Acidized Eumont zone in open hole fr. 3315' to 3630' w/2000 gal. 15% HCl acid & 750 gal. methanol. Swabbed. Halliburton frac-ed Eumont zone in open hole fr. 3315' to 3630' w/carbon dioxide in gelled KCl water & 40,000# 20/40 sand & 49,600# 10/20 sand & flushed w/carbon dioxide. Flowed to pit to clean up. Re-ran pkr. & 2-1/16" prod. tbq.

Presently flowing to pit to clean up before turning to gas sales.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Sexton TITLE Supv. Adm. Ser. DATE 12-2-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: