

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

*USA owns royalty in S-1

5a. Indicate Type of Lease
State <input type="checkbox"/> * Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
2 of Sec. 17

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	COM AGR SW 437
Hamon Oil Company	8. Farm or Lease Name
3. Address of Operator	Amerada Federal
611 Petroleum Building, Midland, Texas 79701	9. Well No.
4. Location of Well	2
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 17 TOWNSHIP 20S RANGE 36E NMPM.	North Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3636.5' K.B.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Loaded 4-1/2" pipe with water and unable to pump into formation.
- Ran 1" coil tubing to 11,100'. Mixed 35 sx of Class "H" cement and spotted plug from 11,100' back to 10,007' 5-23-85. W.O.C.
- Tagged top of cement at 10,160'. Ran 1" coil tubing to 10,100' and spotted 32 barrels of 10# salt gel mud on bottom.
- Pulled coil tubing up to 7750' and spotted a 35 sx Class "E" cement plug from 7750' back to 7244'. Pulled tubing to 7000' and circulated hole with 100 barrels of 10# salt gel 5-24-85. W.O.C.
- Tagged cement plug at 7140' 5-28-85.
- Ran free point and backed pipe off at 6774'. Circulated hole and spotted a 50 sack Class "C" cement plug from 6774' back to 6624' 5-29-85. Pulled and laid down 4-1/2" pipe.
- Tagged top of cement plug at 6670' 6-3-85.
- Ran 8-5/8" HOWCO cement retainer on 2-7/8" drill pipe. Set retainer at 5405' (220' above base of 8-5/8" casing). Squeezed with 100 sx of Class "H" cement. Pumped 75 sx below retainer and spotted 25 sx above retainer 6-4-85. W.O.C.
- Tagged top of cement at 5170' 6-5-85.
- Spotted cement plugs in 8-5/8" casing as following: 50 sx Class C from 3160' back to 3025'; 50 sx Class C from 1880' back to 1745'; 50 sx Class C from 350' back to 215'; 10 sx Class C in top of 8-5/8" and installed dry hole marker.
- P&A 5:00 P.M. 6-5-85 Note: Commission will be notified when clean up has been completed.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE 6-10-85
APPROVED BY [Signature] TITLE GEOLOGICAL INSPECTOR DATE JAN 6 - 1986
CONDITIONS OF APPROVAL, IF ANY: