

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Amerada Hess Corporation P.O. Box 840 Seminole, Texas 79360-0840		<sup>2</sup> OGRID Number 000495
		<sup>3</sup> Reason for Filing Code CO effective 1-1-97.
<sup>4</sup> API Number 30-025-26607	<sup>5</sup> Pool Name Eunice Monument G/SA	<sup>6</sup> Pool Code 23000
<sup>7</sup> Property Code 000135	<sup>8</sup> Property Name North Monument G/SA Unit B1k. 12	<sup>9</sup> Well Number 14

II. <sup>10</sup> Surface Location

UL or lot no. N	Section 28	Township 19S	Range 37E	Lot. Idn	Feet from the 660	North/South Line South	Feet from the 1980	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
144792	Westtex 66 Pipeline 4001 Penbrook Odessa, Texas 79762	20510	0	Unit N, Sec. 28, T19S, R37E. NMGSAU Btry. No. 50.
024650	Warren Petroleum Company P. O. Box 1589 Tulsa, Oklahoma 74102	20530	G	Unit N, Sec. 28, T19S, R37E. Warren meter at NMGSAU Btry. No. 50.

IV. Produced Water

<sup>23</sup> POD 20550	<sup>24</sup> POD ULSTR Location and Description Unit N, Sec. 28, T19S, R37E. Rice Engr. conn. at NMGSAU Btry. No. 50.
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *R. L. Wheeler, Jr.*  
Printed name:  
R. L. Wheeler, Jr.  
Title:  
Admin. Svc. Coord.  
Date: 12-18-96 Phone: 915 758-6778

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

DEC 18 1996

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

mf

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ROBERTO H. ROBBES, NEW MEXICO

Patent Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR AMERADA HESS CORPORATION	3. ADDRESS OF OPERATOR DRAWER D, MONUMENT, NEW MEXICO 88265	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FSL & 1980' FWL	5. LEASE DESIGNATION AND SERIAL NO. 88240 LC-055715	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME BLK. 12 NORTH MONUMENT G/SA UNIT	9. WELL NO. 14	10. FIELD AND POOL, OR WILDCAT EUNICE MONUMENT G/SA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 28, T-19-S, R-37-E	12. COUNTY OR PARISH LEA	13. STATE NM
14. PERMIT NO. 3D-025-26607	15. ELEVATIONS (Show whether OF, RT, GR, etc.)											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) CASING INTEGRITY TEST	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NMGSAU #1214 08-24-93 Thru 08-25-93

X-Perf Well Service unseated pump, attempted to hot oil rods and tbgs. and could not pump down the tubing. TOH with 51-7/8" rods, 96-3/4" rods, and the plunger of the pump. Left the pump barrel and seating shoe in the hole. Swabbed the tubing dry. TOH with 125 jts. of 2-3/8" tubing and recovered the pump barrel. Ran a 3-3/4" bit on 124 jts. of 2-3/8" tubing to 3,878'. Ran 5 jts. of 2-3/8" tubing and tagged bottom at 3,927' for 75' of fill below the bottom casing perf. TOH with tubing and bit. Ran a 4-1/2" x 2-3/8" Baker loc-set RBP on 120 jts. of 2-3/8" tubing and set the plug at 3,750'. Star Tool loaded the casing w/51 bbls. fresh water and circulated clean w/106 bbls. fresh water. Tested the casing to 620 psi for 32 minutes. Held OK. Latched onto, released and pulled the tubing and RBP. Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta lined tbgs., 4 jts. of 2-3/8" tubing, a 4-1/2" x 2-3/8" TAC and 120 jts. of 2-3/8" tubing for a total of 124 jts. Set the SN o.e. at 3,916' and the TAC at 3,759' w/14,000 psi tension. Ran a 2" x 1-1/4" RHBC x 3' x 4' x S x 4' pump #A-1137 on 96-3/4" rods and 52-7/8" rods. Loaded the tubing and checked the pump action. Ran the production equipment and returned the well to production. Cleaned location.

Test (24 Hour): 3 BOPD, 0 BWPD, 25 MCFD

18. I hereby certify that the foregoing is true and correct

SIGNED Perry Hawkins

TITLE STAFF ASSISTANT

DATE 08-26-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

27 1993  
SJS