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State of New Mexico Ener Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator	TION						Well 73	30025266	507		
AMERADA HESS CORPORA	ITUN				<u></u>		.	00000000	<u>.v.</u>		
DRAWER D, MONUMENT,	NEW MEXI	CO 88	265					- 	110177 5	FFFATTUE	
eco(s) for Filing (Check proper box)									UNII E 9494	FFECTIVE	
well 🔲		Change is	•		1/1/	92. OKDI GE LEASE	ER NO NAMF &			FS #3	
ompletice 🔲	Oii Codoches	d Gee 🔲	,		TO N	ORTH MONU	JMENT G/	SA UNIT	BLK. 1	2, #14.	
age in Operator .IX	EAT WEST	ERN DR	LG. C	0., P.(). BOX 1	659, MID	LAND, TÉ	XAS 79	702		
address of previous operator											
DESCRIPTION OF WELL AND LEASE BL K 12 Well No. Pool Name, Including					e Formation Kind of			Lease No.			
					ONUMENT G/SA			State, Federal or Fee LCOS			
NURTH MUNUMENT G/SA	ONTI		1 201	1102 710		<u>L</u>				, 	
Unit Letter N)	_ Feet Fre	om The SO	JTH Lin	and19	<u>80</u> F⇔	t From The	WEST	Line	
	hip 195	-		37E	A.TI	erne !	EA			County	
Section 28 Towns	hip 19.	<u> </u>	Range	3/L	, NI	MPM, L					
DESIGNATION OF TRA	NSPORTE	ROFO	IL AN	D NATUI	RAL GAS	·					
ne of Authorized Transporter of Oil Condensets					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4648, HOUSTON, TEXAS 77210						
SCURLOCK PERMIAN COF	RPORATIOI inchest Gas	<u> </u>	or Dry	Cas	Address (Gi	DUA 4040 address to w	ich approved	copy of this f	orm is to be	seni)	
WARREN PETROLEUM COM						BOX 1589					
vell produces oil or liquids,	Unit	Sec.	Twp.	Rge.	la gas actual	y connected?	When	7			
i location of tanks. his production is commingled with the		her lease or	noot els	e comminel	ing order num	her:					
COMPLETION DATA	= 11012 = 1 7 0		, hoor in		ing older dall						
Data and Time of Complete	- (%)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	v Diff Res'v	
Designate Type of Completion so Spudded		ipl. Ready (Total Depth	<u> </u>	1	P.B.T.D.	<u> </u>		
in Shannan	Date Con	the seems .	D FICE.		Tom Exha			[
es. : cas (DF, RKB, RT, GR, etc.)	of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
erforations								Depth Casing Shoe			
atorations								Depin Casi	ng Shoe		
		TUBING	. CASI	NG AND	CEMENT	ING RECOR	SD	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	_										
	_	 -			 			-			
											
. TEST DATA AND REQU								 	············		
IL WELL (Test must be aft. nte First New Oil Rus To Teak	Date of 1		e of load	oil and mus					for full 24	hours.)	
- THE IN OUR RES TO THE	Date of 1	e K			Producing r	Aethod (Flow, p	oump, gas lift,	etc.)			
ength of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	OII - BN	Oli - Bbis.				Water - Bbis.			Gas- MCF		
	011 - 1501										
SAS WELL				· · · · · · · · · · · · · · · · · · ·				_ 		• •	
ctual Prod. Test - MCF/D	Length o	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
sting Method (pitot, back pr.)	Tubing P										
L OPERATOR CERTIF	ICATE O	E COM	IDI I A	Non	-\	·		<u></u>			
I bereby certify that the rules and m	endations of 4	- Oll C					NSERV	ATION	DIVIC	NON	
Division have been compiled with and that the information gives above in true and compiles to his best of my knowledge and belief.							IVOLITY		ATION DIVISION JAN 0 2 '92		
	his knowledge	and bolief.			Da	e Approv	ed	JAN) 4 9L		
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Signature ROBERT L. WILLIAMS.		7	UNIT		By		in a military of			* 4	
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1/1/92		505	Title :-393	2144	Tit	ө					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.