

- 1-30-80 SI.
- 1-31-80 Flowed 2 hrs, 32 bbls, no pressure gauges. Bled 5 bbls water from tank. Will treat oil today.
- 2-1-80 Treated oil in test tank. Bled 73 BW off, left 373 bbls in tank.
- 2-2-80 Contacted truckers to sell oil.
- 2-3-80 Sold test oil. 1st load 218 bbls approx., 57°, 33.4 Gravity, 2/10%; 2nd load 100 bbls approx. 33.4 Gravity @ 57° & 2/10% for approximately a total of 318 bbls. Cum. cost \$141,347.38.
- 2-4-80 SD.
- 2-5-80 SD.
- 2-6-80 SITP 875# @ 10:00 AM, 2-5-80.
- 2-7-80 Hooked up well testor, SITP 900#. Opened well to flow, flowed 51.4 BF w/50# FTP after 8 hrs. Made 21 bbls last $2\frac{1}{4}$ hrs, 24 BUL.
- 2-8-80 Started potential test @ 11:00 AM, 2-7-80. At 5:00 PM, FTP 100#. Flowing 3 BPH W 90%+ oil.
- 2-9-80 Potential test taken from 11:00 AM, 2-7-80 to 11:00 AM, 2-8-80. Flowed 221 BF, 6% water; 207.74 oil & 13.26 water & 150,000 SCF gas. GOR 722. Flowing on 15/64" choke f/21 hrs & 3 hrs on 3/4" choke, FTP 100#. FINAL REPORT.



BECEINED

LEB 18 .80

OIL CONSERVATION DIV.