RECEIVED Form 3160-5 **UNITED STATES** FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. 11 03 AM '91 LC 055715 SUNDRY NOTICES AND REPORTS ON W 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to the different reservoir. Use "APPLICATION FOR PERMIT—" for such preparation of the Permit and the Permit a 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Well U Other 8. Well Name and No. 2. Name of Operator Bordages, No. 4 Great Western Drilling Company 9. API Well No. 3. Address and Telephone No. P.O. Box 1659, Midland, TX 79702 Pho. #(915)682-5241 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Eunice-Monument GF 760'FNL, 1,780'FWL, Sec. 33, T-19-S, R-37-E, 11. County or Parish, State Unit Letter C. Lea Co., New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent CSG TEST FOR Abandonment Change of Plans Temporary Abandonment Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, Completion or Recompletion Report and Log form.) give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Great Western Drilling Company respectfully requests that well be put on temporary This well will eventually go into a Waterflood Unit, well was shut in due to excessive water production. WELL DATA: T.D. 3,950', PBTD 3,870' RKB, Elev. 3,593.6' RKB 8-5/8"OD, 24#/ft. csg set @ 408.67' 4-1/2"OD, 10.5#/ft. csg set @ 3,950.33' 4-1/2" csg Perfs: 3,742'-3,870', Original Perfs: 3,742'-3,883'. RULE 203 TEMPORARY ABANDONMENT - PROPOSED CASING INTEGRITY TEST Propose running packer to 3,642' (100' above top casing perforation), pressure test casing to 500 psi for 30 min. with a pressure drop of not greater than 10% for 30 minutes. 14. I hereby certify that the foregoing is true and correct Asst. to Gen. Supt. The COLLINEER Approved by Conditions of approval, if any:

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

PRESS. TEST CHART AND REQUEST FOR T.A. SHALL BE SUBMITTED TO BLM.

Title _ CSG. PRESS. TEST SHALL BE WITHESSED BY BLM REPRESENTATIVE.

or representations as to any matter within its jurisdiction.

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