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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS OPERATOR			RECEIVED	
1.	PRORATION OFFICE Operator				
	GREAT WESTERN DRILLING COMPANY			JUL (1900	
	P. O. Box 165	Midland, Texas 7	- V ₁ -	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO	
	Reason(s) for filing (Check proper b		Other (Please explain)	HODDS, NEW MEXICO	
	New We!! Recompletion	Change in Transporter of: Oil Dry G		COMMPCMICM 07-01-80	
	Change in Ownership		Gas AND SELLING ensate	GAS	
	f change of ownership give name				
	and address of previous owner				
•. 	DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of L	.ease Lease No.	
ŀ	Pordages Location	4 Eunice-Monume	nt (Grayburg-54) State, Fe	deral or Fee Federal LC 05571	
	Unit Letter C ; 7	Feet From The north Li	ine and 1730 Feet F	rom The <u>West</u>	
	Line of Section 33	Township 19S Range	0.7**	ea County	
				county county	
	Name of Authorized Transporter of (As Aidress (Give address to which a	pproved copy of this form is to be sent)	
-	UPG;-Inc Tesoro	Crude Oil Co. Casinghead Gas 💢 or Dry Gas	P.O.Box tt; liberal	, kansas e7701	
	Warren Petroleum Comp		P.O.Box 1589, Tulsa	oproved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
L	give location of tanks.	C 33 198 37E	yes	07-01-80	
	COMPLETION DATA	with that from any other lease or pool,	-	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complete		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	Perforations			Depth Casing Shoe	
-			D CENEVILING DECADE		
ŀ	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
-					
-					
	TEST DATA AND REQUEST I		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
+	_ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
_	Later Device Mark	OU PN	111111111111111111111111111111111111111		
	Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
·-	AS WELL				
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L			,	G.10x2 0.20	
. C	ERTIFICATE OF COMPLIAN	iCE	OIL CONSER	VATION COMMISSION	
		regulations of the Oil Conservation	APPROVED	, 19	
			Jerry Sexton TITLE Diet, 1, Supp.		
			This form is to be filed in compliance with RULE 1104.		
_	W.G. Vigini (Signature)		If this is a request for allowable for a newly drilled or deepened		
ASSISTANT CENERAL SUPERINTENDENT			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		itle)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
_		ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			ji	ust be filed for each pool in multiply	
			The second section of the second section is		