

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO O. G. C.
SUBMIT IN TRIPLICATE
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bordages

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Eunice Monument

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit Letter C

Sec. 33, T-19-S, R-37-E

12. COUNTY OR PARISH

Lee

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Great Western Drilling Company

3. ADDRESS OF OPERATOR

P. O. Box 1659 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

760' FNL, 1780' FWL, Sec. 33, T-19-S, R-37-E.

Unit Letter C

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3534.6' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-28-80: Rigged up pulling unit and reverse unit. Ran 3 - 3/4" bit and 4 - 3-1/8" drill collars on 2-3/8" OD J-55 tubing, tagged plug at 3904', drilled plug, float collar and 41' cement to shoe at 3948'. Circulated hole clean. Tested 4 1/2" casing to 1560 psi for 30 minutes - lost 10 psi to 1550 psi.

01-29-80: Ran compensated Neutron and Gamma Ray and casing collar logs. Perforated the 4 1/2" casing with 77 holes in the interval 3742' to 3883'.

01-30-80: Ran 4 1/2" Baker model "E" pecker with hydraulic hold down on 2-3/8" OD J-55 tubing to 3897'. Circulated to spot 3 bbls. 15% NE acid to cover the newly perforated interval. Pulled and set pecker at 3654' with top casing perforations at 3742'. Pressured up on formation - broke at 2500 psi. Treated w. 20,000 gals 15% NE acid and surfactants and 14,000 gals. gelled brine water containing 20,000 lbs. of 100 mesh sand and 120 7/8" MCR ball sealers in four stages. Treated at average rate of 5 BPM at average pressure 2500 psi. Total load to recover: 832 barrels.

01-31-80: Now swabbing back load.

RECEIVED

FEB 1 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

M. B. Myers

M. B. Myers

TITLE

Assistant General Superintendent

DATE

02-06-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION DIVISION
U.S. DEPARTMENT OF THE INTERIOR
WASHINGTON, D.C. 20540

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