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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
<u>B-10233</u>	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
<u>State KN-12</u>
9. Well No.
<u>7</u>
10. Field and Pool, or Wildcat
<u>Eumont Yates 7 Rvrs. Qn.</u>

2. Name of Operator
<u>Conoco Inc.</u>
3. Address of Operator
<u>P.O. Box 460, Hobbs, N.M. 88240</u>
4. Location of Well

UNIT LETTER <u>D</u>	LOCATED <u>330</u> FEET FROM THE <u>S</u> LINE AND <u>1650</u> FEET FROM
THE <u>E</u> LINE OF SEC. <u>12</u> TWP. <u>19S</u> RGE. <u>36E</u> N.M.P.M.	12. County
	<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>1-19-80</u>	<u>1-25-80</u>		<u>3716' GR</u>	
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>3930'</u>	<u>3856'</u>	<u>—</u>	<u>—</u>	<u>ALL</u>
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
<u>3667' - 3845' Eumont Yates 7 Rivers Queen</u>				<u>Yes.</u>
26. Type Electric and Other Logs Run				27. Was Well Cored
<u>GR-CNL, FDC, GR-DLL, PDC, Caliper</u>				<u>No.</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>1400'</u>	<u>12 1/4"</u>	<u>674 SX.</u>	<u>80 SX.</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>3929'</u>	<u>7 7/8"</u>	<u>1011 SX.</u>	<u>87 SX.</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>NONE</u>					<u>2 3/8"</u>	<u>3822'</u>	<u>—</u>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
<u>3668', 3670', 3678', 3680', 3682', 3684', 3688', 3690'</u> <u>3694', 3702', 3704', 3706', 3708', 3714', 3732',</u> <u>3734', 3736', 3746', 3748', 3752', 3760', 3770', 3784',</u> <u>3793', 3812', 3820', 3842', 3843', 3844'</u>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>3668' - 3844'</u></td> <td><u>120 bbl. 15% HCl</u></td> </tr> <tr> <td></td> <td><u>61,760 gal. gelled HCl wtr. w/ additives</u></td> </tr> <tr> <td></td> <td><u>30,250 gal. CO₂</u></td> </tr> <tr> <td></td> <td><u>118,000# 10/20 & 20/40 sand</u></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>3668' - 3844'</u>	<u>120 bbl. 15% HCl</u>		<u>61,760 gal. gelled HCl wtr. w/ additives</u>		<u>30,250 gal. CO₂</u>		<u>118,000# 10/20 & 20/40 sand</u>
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	<u>30,250 gal. CO₂</u>										
	<u>118,000# 10/20 & 20/40 sand</u>										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
<u>2-11-80</u>		<u>Flowing</u>				<u>Shut-in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<u>2-26-80</u>	<u>24</u>		<u>—</u>	<u>2</u>	<u>590</u>	<u>3</u>	<u>295,000</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<u>110</u>	<u>140</u>	<u>—</u>	<u>2</u>	<u>590</u>	<u>3</u>	<u>34°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>Well shut-in pending connection</u>	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>Wm A. Butterfield</u>	<u>Administrative Supervisor</u>	<u>3/7/80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Comantacion not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1433</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1527</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2536</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2682</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2951</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3535</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3868</u>	T. Mentoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3678 to 3868 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 200 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1433		Redbeds				
	1527		Anhy.				
	2536		" , salt				
	2682		"				
	2951		ss, dolo.				
	TD		dolo.				
RECEIVED							
MAY 10 1960							
DISTRICT OFFICE							