 ubmit 5 Copies appropriate District Office <u>DISTRICT 1</u> .O. Box 1980, Hobbs, NM 88240	State of Ne Energy, Minerals and Nati	iral Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE		ON	
Operator			Well API No.	
Mitchell Energy	Corporation		30-025-26620)
Address P.O. Box 4000,	The Woodlands, TX 77387-			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil Dry Gas	Other (Please explain)		
Change in Operator	Casinghead Gas Condensate XX			
f change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Includi		Kind of Lease State, Federal or Fee	Lease No. NM 16835
Federal "AG" Com	1 West Osu	do Morrow		1
Unit LetterF		orth Line and 1980	Feet From The	vest Line
Section 14 Townsi	20 south _ 35 eas			County
	NEDODTED OF OUL AND NATU	RAL GAS SCURLOCK	PERMIAN CORP EFF	9-1-91
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be			
Permian Corporation	ermian Corporation P.O. Box 3119, Midland, 1x 79702			
Name of Authorized Transporter of Casi El Paso Natural Gas	Company	P.O. Box 1492, El H	. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	F 14 20S 35e	Is gas actually connected? Yes	When ?	
If this production is commingled with the IV. COMPLETION DATA	from any other lease or pool, give comming			me Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Sa	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing S	ihoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	ECT FOD ALLOWARI F			
V. TEST DATA AND REQU	r recovery of total volume of load oil and mus	t be equal to or exceed top allowable	e for this depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	pas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	aler - Bbis. Gas- MCF	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	adensate
Actual Prod. Test - MCF/D			Choke Size	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
I hereby certify that the rules and re	CATE OF COMPLIANCE gulations of the Oil Conservation	OIL CONSE		VISION
Division have been complied with a is true and complete to the best of r	nd that the information given above	Date Approved	相同认为	£. atoma
		11		
Signature		By		
George Mullen-Re Printed Name	gulatory Affairs Special Tide	Title		
11/15/90	713/377-5855 Telephone No.			
Date	I ciepitotic 190.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Kule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.