Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	Well API No.			
Mitchell Energy Corporation							30-025-26620				
Address											
P.O. Box 4000, The W	Moodland	ds, TX	773	87-400	0						
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well		Change in T	-								
Recompletion	Oil Casinghead		Dry Ga: Conden	777							
					P.O. Bo	x 3092,	Houston	n, TX 77	253		
and address of previous operator				pariji							
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including the control of the									of Lease No. NM 16835		
Federal "AG" Com	do Morrow State			(Federal) or Federal	NM .	10835					
Unit Letter F	: 19	9801	Feet Fr	om The _n	orth_Lin	e and <u>1980</u>	<u> </u>	eet From The	west	Line	
Section 14 Township	, 20 s	south	Range	35 ea	st ,N	MPM, Lea	a 			County	
III. DESIGNATION OF TRANS				D NATU	RAL GAS			I			
Name of Authorized Transporter of Oil Texaco Trading & Tra	1 1	or Condens ation I		X	P.O. I	ne address to will Box 60628	hich approved B, Midl	and, TX	79711 - 00	628	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978						
					Is gas actually connected? When ?						
give location of tanks.	F i	14 j	20s] 35 e	Yes		L_				
If this production is commingled with that f	rom any other	r lease or p	ool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA Designate Type of Completion	- àx	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u>:</u>			Depth Casin	g Shoe		
	т	IRING (CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE						DEPTH SET			SACKS CEMENT		
11000 0110											
			_								
					-						
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE		J						
OIL WELL (Test must be after re	ecovery of total	al volume o	of load	oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be	for full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>							Commercial	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE		OIL COI	NSERV	'ATION	DIVISIO	N	
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	that the infor	mation give	vation en abov	e				·. :			
Slorge Mulle						Date Approved					
Signature George Mullen-Requi			s Sp	eciali	11						
Printed Name 9/21/90		/377 - 5	Title 855		Title				-		
Date Date		Tele	phone l	No.	Ш					<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.