

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name	
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>	
3. Address of Operator <u>P. O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>174</u>	
4. Location of Well UNIT LETTER <u>L</u> <u>2026</u> FEET FROM THE <u>South</u> LINE AND <u>516</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3609.9' GL</u>	12. County <u>Lea</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 5-8-87 and release packer and POH. Run 7" HOWCO PPIP and acidize 4217-25, 4197-4206, 4157-87, 4144-52 and 4108-24 with 75 gal/ft of perfs of 20% NE HCL with additives. POH with tubing and packer. Run injection packer and tubing. Packer set at 4008. Load annulus with packer fluid and test to 500 PSI. Return to injection. MOSU 5-11-87.

IPWO: 714 BWPD at 150 psig.
IAWO: 1036 BWPD at 0 psig.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 5-14-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAY 18 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 15 1987
DCD
HOBBS OFFICE