

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 174
4. Location of Well UNIT LETTER L 2026 FEET FROM THE South LINE AND 516 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 1-25-84. POH with rods and pump. Loaded casing with 50 BW and pulled tubing. Ran CIBP and set at 6600'. Dumped 35' of class C neat cement on CIBP. WOC. RIH and circulated hole with 10# brine water. Lowered tubing to 6565' and spotted 34 bbls 10# brine water with 25# brine gel per bbl. Pulled up to 5818' and spotted 34 sx class C neat cement. The top of cement is at 5600'. Lower tubing to 5600' and spotted 32 bbls 10# brine water with 25# brine gel per bbl. Pulled up to 4818' and spotted 34 sx class C neat cement. This brought the top of cement to 4600'. Pulled up to 4450' and circulated hole clean with fresh water. Perforated intervals 4108'-24', 4144'-52', 4157'-87', 4197'-4206', 4217'-25' and 4230'-35' with 4 JSPF utilizing 120° phasing. Ran Baker 7" fullbore packer, seating nipple, and 2-3/8" tubing to 4235'. Spotted 4 bbls acid at 4235'. Pulled up and set packer at 4011'. Acidized with 4000 gals acid, 200# rock salt, 70# 100 mesh salt in 200 gal 30# gelled brine, and 4000 gal acid. Flushed with 75 BW. Released packer and POH. RIH with Guiberson Uni VI packer, seating nipple, and 2-3/8" plastic coated tubing. Set packer at 4008'. Loaded casing with 136 bbl inhibited fluid. Installed wellhead and moved out service unit 2-1-84. Currently shut-in awaiting approval to inject.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Analyst DATE 2-15-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 17 1984

M