## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

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Among Production Company  2. Advances of Exercision  P. O. Box 68, Hobbs, NM 88240  3. Location of well  West 100, Section 1 2026  Check Apprepriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  Check Apprepriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ***CHARGE TEAMS**  ***CH	1. OIL [V] GAS [				7. Unit Agreement	Name		
P. O. Box 668, Hobbs, NM 88240  2026 South 18 10 10 10 10 10 10 10 10 10 10 10 10 10	2. Isame of Operator				_			
Nest 19-5 38-E 12-Control of South 19-5 38-E 12-Control of South 19-5 38-E 12-Control of South Market Dr., RT. CR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of	3. Aduless of Operator					9. Weil No.		
West 19-S 19-S 38-E 2009. 9' GL 2009. 12. County 15. Elevation of Show whether PF, RT, CR, rec.) 12. County Lead 2009. 9' GL 2009. 9' GL 2009. 12. County Lead 2009. 9' GL 2009. 9' GL 2009. 12. County Lead 2009. 9' GL 2009. 12. County Lead 2009. 9' GL 2009. 12. County Lead 2009. 9' GL 2009. 200	1. Location of Well							
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ***********************************					11/11/11/11			
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:		15. Elevation		R, etc.)				
17. Cesacine Processed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinating estimated date of starting any propose Moved in service unit 4-18-82. Pulled rods and pump. Pumped hot oil down tubing and circulated wellbore with 450 bbl 2% KCL formation water. Installed blowout preventer and pulled tubing. Ran packer, seating nipple, and tubing. Set packer at 6626'. Filled casing with 2% KCL water. Ran base temp. and gamma ray logs. Acidized as follows in 4 stages: (1) Pumped 2000 gal 40#, gelled 2% KCL brine water; (2) pumped 4000 gal 15% NE HCL acid; (3) pumped 2000 gal 40# gelled 2% KCL brine water; and (4) pumped block of 500# graded rock salt. Repeated for 4 stages. Flushed with 40 bbl 2% KCL formation water. Ran after treatment survey. Pulled tubing and packer. Ran tubing, tubing anchor, rods and pump. Moved out service unit 4-20-82. Pump tested for 144 hrs. and pumped 35 BLO, 9 BO, 25 BNO, 1121 BLW, 81 BW, and 306 MCF. Returned well to production,  0+4-NMOCD, H 1-Hou 1-SUSP 1-CLF  15. Lineary Certify that the information above is true and complete to the best of my knowledge and belief.  Addity A. Jamman Time Asst. Admin. Analyst 5-3-82	NOTICE OF IN	NTENTION TO:	ABANDON REMEDIAL COMMENC	SUBSEQUEN	IT REPORT <b>of:</b>	<u>}=</u>		
circulated wellbore with 450 bbl 2% KCL formation water. Installed blowout preventer and pulled tubing. Ran packer, seating nipple, and tubing. Set packer at 6626'. Filled casing with 2% KCL water. Ran base temp. and gamma ray logs. Acidized as follows in 4 stages: (1) Pumped 2000 gal 40#, gelled 2% KCL brine water; (2) pumped 4000 gal 15% NE HCL acid; (3) pumped 2000 gal 40#, gelled 2% KCLbrine water; and (4) pumped block of 500# graded rock salt. Repeated for 4 stages. Flushed with 40 bbl 2% KCL formation water. Ran after treatment survey. Pulled tubing and packer. Ran tubing, tubing anchor, rods and pump. Moved out service unit 4-20-82. Pump tested for 144 hrs. and pumped 35 BLO, 9 BO, 25 BNO, 1121 BLW, 81 BW, and 306 MCF. Returned well to production,  O+4-NMOCD, H 1-Hou 1-SUSP 1-CLF  Asst. Admin. Analyst 5-3-82	17. Describe Proposed or Completed O	perations (Clearly state al				tarting any propose		
15. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED ASST. Admin. Analyst  DATE  5-3-82	circulated wellbore w pulled tubing. Ran p casing with 2% KCL wa 4 stages: (1) Pumped NE HCL acid; (3) pump 500# graded rock salt Ran after treatment s and pump. Moved out	ith 450 bbl 2% K acker, seating n ter. Ran base t 2000 gal 40#, g ed 2000 gal 40#. Repeated for 4 urvey. Pulled t service unit 4-2	CL formation waripple, and tubinemp. and gamma relied 2% KCL bragelled 2% KCLbragelled 2% KCLbrages. Flushoubing and packer 0-82. Pump tess	ter. Installed b ng. Set packer a ray logs. Acidiz ine water; (2) pu ine water; and (4 ed with 40 bbl 2% r. Ran tubing, t ted for 144 hrs.	plowout prevent 6626'. Filled as follows mped 4000 gall) pumped block KCL formation and pumped 35	ter and led in 15% k of n water.		
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