

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Former Lease Name Capps
9. Well No. 32
10. Field and Pool, or Wildcat Und. Hobbs Drinkard
12. County Lea

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Amoco Production Company

D. Address of Operator

P. O. Box 68 Hobbs, NM 88240

E. Location of Well

UNIT LETTER L LOCATED 2026 FEET FROM THE South LINE AND 516 FEET FROMRANGE West LINE OF SEC. 3 TWP. 19-S RSE. 38-E NMPM

F. Date Spudded 3-17-80 G. Date T.D. Reached 4-9-80 H. Date Compl. (Ready to Prod.) 6-12-80 I. Elevations (DF, RAB, RT, GR, etc.) 3609.9 GL J. Elev. Casinghead

K. Total Depth

7100

L. Plug Back T.D.

7050

M. Multiple Compl., How Many

N. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

P. Producing Interval(s), or this completion - Top, Bottom, Name

6665'-6932' Drinkard

Q. Type Electric and Other Logs Run

Comp form neutron density; dual laterolog micro sfl

R. Was Directional Survey Made

No

S. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	393'	17-1/2"	450 SX Class C	Circ. 65 SX
9-5/8"	36#	4300'	12-1/4"	1100 SX Lite, 200 Class C	Circ. 170 SX
7"	20#, 23#, 26#	7100'	8-3/4"	650 SX Class C	TCMT 3185'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6940	

T. Perforation Record (Interval, size and number)

6665'-6932' W 2 JSPF

U. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

V. DEPTH INTERVAL 6665'-6932' W 2 JSPF W 2 JSPF
W. AMOUNT AND KIND MATERIAL USED 15000 gal. 15% HCL acid

PRODUCTION

X. Date First Production 6-10-80		Y. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Z. Well Status (Prod. or Shut-in) Prod.	
AA. Date of Test 6-12-80	AB. Hours Tested 24	AC. Choke Size	AD. Prod'n. For Test Period	AE. Oil - Bbl. 32	AF. Gas - MCF 1288	AG. Water - Bbl. 0	AH. Gas - Oil Ratio 40250
AI. Flow Tubing Press.	AJ. Casing Pressure	AK. Calculated 24-Hour Rate	AL. Oil - Bbl. 32	AM. Gas - MCF 1288	AN. Water - Bbl. 0	AO. Oil Gravity - API (Corr.)	

P. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Q. List of Attachments

Logs mailed 5-20-80

R. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE

Admin. Analyst

DATE

6-20-80

0-4-NMOCN H

1-Hou

1-Susp

1-BG

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and other log data taken on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 2a through 2d shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Prattland	T. Penn. "C"
B. Salt	T. Aztec	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Men-fen	T. Montoya
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 5319	T. H. Lee	Base Greenhorn	T. Granite
T. Paddock	T. Ellendenger	T. Dakota	T.
T. Blinney 5718	T. Gr. Wash.	T. Morrison	T.
T. Tubb 6416	T. Granite	T. Todillo	T.
T. Drinkard 6636	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6665 to 6932	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1489	1489	Red bed				
1498	2389	891	Anhy.				
2389	2607	218	Anhy. and salt				
2607	4300	1693	Anhy.				
4300	7100	2800	Lime				