| | | | | _ | 30-125 | -26622 |
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| DISTRIBUTION | NEW | MEXICO OIL CONSER | VATION COMMISSION | N F | orm C+101 levised 1-1+65 | |
| SANTA FE | | | | _ | 5A. Indicate Ty | resultingen |
| FILE | | | | | STATE | FEE X |
| U.S.G.S. | | | | _ | بــــا | |
| LAND OFFICE | | | × | | 5, Stine Gil & C | his Lease No. |
| OPERATOR | | | | k | | |
| | | | | | | |
| APPLICATION | V FOR PERMIT TO | DRILL, DEEPEN, O | R PLUG BACK | | 1111111 | |
| 1a. Type of Work | | | | | 7. Chat Agreem | ent l'anne . |
| DRILL X | | DEEPEN | PLUG | васк 🗍 🗖 | | |
| b. Type of Well | | | | | s, Farn, or Lea | se Name |
| OIL X GAS WELL | OTHER | 5 | INGLE X MUL | ZONE | Capps | |
| 2. Name of Operator | | | | | 9. Well 110. | |
| Amoco Production (| Company | | <u> </u> | · | 32 | |
| 3. Address of Operator | | | | | | out or valdage se |
| P. O. Box 68, Hob | bs, NM 88240 | | | | <u>Hobbs D</u> | rinkard |
| 4. Location of Well | RL | ATED 2026 FE | ET FROM THE SOUT | h LINE | HHHH | |
| | | | | 1 | | ANNIN ANN ANN ANN ANN ANN ANN ANN ANN AN |
| AND 516 FEET FROM | West Lt | FOFSEC. 3 TW | <u>- 19-5 - 38</u> | | 7////// | |
| | <u> </u> | | | | 17. County | |
| | | | <u>MMMMM</u> | MM | Lea | the fifther |
| | Hillillill | | HHHHHH | HHHH | HHHH | MMMMM |
| AHHHHHHHH | | | MUM | 7777777 | 771117 | . Rotary er C.T. |
| | i (((((((((((((((((((| ((((((((((((((((((((((((((((((((((((| | 19A. Formation | | |
| | | | 7100' | Drinkar | d | Rotary |
| 11. Llovettons, Show whether Dr, | | 5 Status Flug. Bend 21 | B. Drilling Contractor | | | 1 |
| 3609.9 GL | Blank | et-on-File | | | 1-15- | 80 |
| 23. | F | PROPOSED CASING AND | CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | I SACKS OF | CEMENT | EST TOP |
| 17-1/2" | 13-3/8" | 48# | 400' | Circ. | | Surf. |
| 17-1/2 | 9-5/8" | 36# | 4900' | Circ. | | Surf. |
| 8-3/4" | <u> </u> | 20#, 23#, & 26# | | | | 8" Btm. 9-5/8" |
| 0-3/4 | | $[0_{1}, 20_{1}, 0_{2}, 0_{1}]$ | ,100 | | | |

Propose to drill and equip well in the Drinkard formation. After reaching TD logs will be run and evaluated; perforate and or stimulate as necessary in attempting commercial production. Mud Program: 0-400' Native mud and fresh water. 400'-4900' Native mud and brine water. 4900'-TD Commercial mud and brine with minimum properties for safe hole

conditions.

BOP Program Attached.

| THE TONE, GO | E HEGHOUT PREVENTIN PROGRAM, LE ANY. | phoposal is to differen on plug back, give data on present inplate to the be st of my knowledge and belief. | T PRODUCTI | |
|--------------|--|---|------------|-------------|
| Signed | | <u>rate_Assistant Admin. Analyst</u> | Date | 1-4-80 |
| APPROVED E | I CE ALLES | | DATE. | Jmin 1 1980 |
| | OP DEROVAL, WARY! DCD-H, 1-Hou, 1-Susp, 1-B | D | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION T

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1

Form C-102 Supersedes C-128 Effective 1-1-55

| | | All distances must be | from the out | er boundaries | of the Section | n | |
|---|------------------------------------|--|-----------------------------|-----------------------------------|----------------------------|------------------------------|--|
| Cperator | | _ | Lease | | | | Well No. |
| |) Production | | 1 | | apps | | 32 |
| Unit Letter Sec | tion 3 | Township 19 South | Rang 38 | e East | County | Lea | |
| Actual Footage Location | of Well: | | | | | | |
| 2026 (• | et from the SOL | uth line and | 516 | | leet from the | West | line |
| Cround Level Elev. | Producing For | | Ponl | | | | Dedicated Acreage: |
| 3609.9 | Drinkar | d | H | obbs Dri | nkard | | 80 Acres |
| 1. Outline the a | creage dedicat | ed to the subject v | vell by col | ored penci | l or Fachure | e marks on th | |
| 2. If more than interest and re | one lease is oyalty). | dedicated to the we | ll, outline | each and i | dentify the | ownership tł | nereof (both as to working |
| dated by comm | unitization, u | nitization, force-pool | ing. etc? | | l, have the | interests of | all owners been consoli- |
| Yes | No If an | swer is "yes," type | or consolu | ation | •········•• | | |
| this form if ne | cessary.) | | | | | | ated. (Use reverse side cf |
| No allowable v forced-pooling sion. | vill be assigne , or otherwise) | d to the well until a or until a non-standa | ll interests rd unit, el | have been iminating s | i consolida uch interes | ted (by comi ts, has been | nunitization, unitization, approved by the Commis- |
| | | | | | | 1 | |
| | 1 | | I | | | | CERTIFICATION |
| | i | | 1 | | | | |
| | | | ľ | | | | ertify that the information con- |
| | I | | 1 | | | | ein 1s true and complete to the . knowledge and belief, |
| | 1 | | 1 | | | Desitormy | knowledge and belief. |
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| | + | | | | | Norma | |
| | 1 | | 1 | | | 200 | - Aluxs |
| | ļ | | 1 | | | Position | |
| | | | 1 | | | 2 m | <u>nt Admin. Analyst</u> |
| | ĺ | | 1 | | | Amoco P | roduction Company |
| | 1 | | 1 | | | Date | roduction company |
| | 1 | | 1 | | | | 1-4-80 |
| | | | | | | | |
| 4 | | 4 | ļ | | | | |
| 1 | 1 | 1 | 1 | | | I heraby a | certify that the well location |
| | | 4 | | | | | his plat was plotted from field |
| - 510 - 5 | | 4 | STHEP! | | | | ctual surveys mode by me or |
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| | + | | · · · · · · · | | | knowledge . | and belief. |
| 56- | 1 | (EEB) | - 67/ | s Te | | | |
| -20 | I | 1 121 | 1 1 - 2 - 1 | 12 | | Date Surveye | •••••••••••••••••••••••••••••••••••••• |
| | ł | | N. S. La | . (⁰ / ¹ / | · | + · · · · · | per 27,1979 |
| | i. | 1 | 2 | and for | | | per 27, 1979 pressional Engineer |
| | I | | 1. Y. S. 1 | | | and og Land S | |
| | | | , I | | | (ch) | 1 West |
| 2000 C | | | | | | Certificate No | ² John W. West 676 |
| 6 330 660 90 | 1320 1650 1980 | 2310 2640 2000 | 1800 | 1000 | 500 (g | | Ronald J. Eidson 3239 |

 Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.

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NOTES

- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000= W.P. (4,000 p.s.i. test), minimum.
- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
- 11. Pams in preventers will be installed as follows: When drilling, use: When re
 - Top Preventer Drill pipe rams Bottom Preventer - Blind rams or master valve
- When running casing, use: Top Preventer - Casing rams Bottom Preventer - Blind rams or master valve
- FLOWLINE



JUCCO FRA MISICAL AND LI

EXHIBIT D-I MODIFIED

JUNE 1, 1962