

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240			9. Well No. 170
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1832 FEET FROM East THE LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.			10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3609' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-15-87. Run 2-3/8" workstring and spot sand 4278 to 4212. POH. Run wireline and spot calseal 4212-4205. RIH with Howco pinpoint packer & acidize 4108-4111, 4114-4118, 4130-4134, 4143-4148, 4153-4157, 4162-4166, 4169-4172, and 4185-4189 with 100 gal per foot perfs of 20% NE HCL acid. Flush and release packer and POH. Run injection packer set at 3989 and load backside with packer fluid and test packer for 30 min. MOSU 4-20-87.

IPWO: 245 BWPd at 126 psi.
IAWO: 1524 BWPd at 60 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Jerry Sexton TITLE Admin. Analyst (SG) DATE 4-28-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 30 1987

CONDITIONS OF APPROVAL, IF ANY: