STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 -

Summer S	SANTA FE	SAN	TA FE, NEW M	EXICO 37501		Revised 10-1-73	
SINDRY NOTICES AND REPORTS ON WILLS Water Injection Level of Committee Com	U.S.G.S.				State X	Foo	
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AND CO PRODUCTION COMPANY A Address of Companion of New 1 1980 To 1980 The East	OIL GAS WELL	OTHER- W	ater Injectio	n			
P. O. Box 68, Hobbs, NM 88240 1980 1980 1995	AMOCO PRODUCTION COM	AMOCO PRODUCTION COMPANY South H					
South 1832 1830	P. O. Box 68, Hobbs, NM 88240				· ·		
Section 19-5 38-E 12 2004 2004		1980	South	1832	Hobbs		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***CHECK APPROPRIATE TO: ***CHECK PROPOSED OF INTENTION TO: ***CHECK PROPOSED OF COmpleted Operations (Clearly state all pertinent details, and gave pertinent dates, including estimated date of starting any proposed upph/) **SEE MULE 1763.** ***Proposed or Completed Operations (Clearly state all pertinent details, and gave pertinent dates, including estimated date of starting any proposed upph/) **SEE MULE 1763.** **Propose to improve conformance and acidize perfs to increase injection rate. Release packer and POH with tubing. RIH and dump sand from PBTD (4278) to 4220 and cap from 4220 to 4205 with Calseal. RIH with 2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals with 100 gals/ft of perfs of 20% NE HCL containing 1/1000 WA-211, 2/1000 WA-212. Pump at around 1 BPM with a maximum pressure of 3500#. Intervals: 4108-11, 4114-18, 4130-34, 4143-48, 4153-57, 4162-66, 4169-72, 4185-89. Pull up packer to 4050 and pull RFC and fluid plug and "lush with 30 bbls clean water. Release packer and POH. RIH with original injection packer. Set packer at 3989. Load backside with packer fluid and pressure test. Return well to injection status. ***PROPOSE ALS BORNOW FROM SEATER Admin. Analyst ** ****PROPOSE ALS BORNOW FROM SEATER Admin. Analyst ** *********************************		4		38-E			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***CASHANDON***** SEATS** Character Anamous** **COMMERCE OF INTENTION TO: ***COMMERCE		15. Elevati	on (Show whether DF,	RT, GR, etc.)	1 .	/////////////////////////////////	
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PREDICT I SHEESWISDE TITLE DATE MAR 1 6 1987				•		3-11-87	
	JE GINAL SIGNED	HY TERRY SEATOR					
	CONDITIONS OF APPROVAL, IF ANY		TITLE		DATE MA	IR 1 6 1987	

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