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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs GSA Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>170</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1832</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3608.8' GR</u>	12. County <u>Lin</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOG ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-6-86. Released packer x pulled tbg. Plugged back to 4153' x Cal-seal x sand. RIH w/ PPI packer x acid perfs 4148'-4108' x 50 gals 15% NE HCL per 2-ft spacing. RIH w/ Cement retainer x set at 3949'. Cmt squeeze x 50 sp Class C Neat x 50 sp Cl. C x 4#/sp Inf Plug x 50 sp C Neat. WOC x RIH x bit x drilled out Cement to 4278'. Perforated 4108-11, 4114-18, 4130-34, x 4143-48' x 4 JSF. Acidized perfs 4130'-4204' x 250 gals 15% NE HCL per 5 ft spacing. Total 1450 gals acid used (over)

0+5 NMOCD-H 1-JRB HOU RM 21.156 1-FJN HOU RM 4.206 1-ARCO 1-SHELL 1-SUN 1-WF 1-BAO

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy A. Otwell TITLE SR. ADMINISTRATIVE ANALYST DATE 3-24-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 26 1986

SHU #170 Continued

Antenna 4153-57' x 4114-18' x 4108'-11' would
not breakdown x 5000 psi. Flashed red x
POH x treating broken. RIH x broken the VI
x 2 3/8" Control tubing. Broken set at 3989' x
pressure tested to 550 psi x O.K. MOSU 3-19-86.
Returned well to injection 3-20-86.
IPWD: 1000 BWP x 20 PSI
IAWD: 1020 BWP x VAC.

RECEIVED
MAR 25 1986
OIL FIELD
HARRIS OFFICE

