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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>170</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1832</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3608.8' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110.

Propose to Cement squeeze to improve conformance to injectivity pattern, as follows: MSU x POH w/ internally coated tubing x packer. Plugback w/ sand to 4157' x Cap w/ 5' Cal-Seal to 4152'. RIH w/ tubing x PPI packer x acidize perforated interval 4108 - 4148 w/ total of 275 gals 15% NE HCL x Corrosion inhibitor x flush w/ fresh water. POH w/ PPI pkr x RIH w/ 7" Cement retainer x set at 4000'. Cement squeeze w/ 45 sk Class C Heat x 45 sk Class C w/ 4# per sk Inf Plug x 45 sk Class C Heat. Max sq. pressure 1000 psi. Pull out of Cement retainer x reverse out excess cmt x POH x WOC
(over)

0+5: NMOC-D-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-26-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 28 1986

CONDITIONS OF APPROVAL, IF ANY:

RIH w/fit x Drill out to 4150' x 60 in x Cal Seal
 to P.B.T.D. RIH w/ log gun x separate intervals
 4108-11', 4114-18', 4130-34' x 4143-48' w/ 4 JSF.
 RIH w/working x PFI packer and landing pump
 4196'-4204', 4185'-89', 4169-72', 4162'-66', x 4153'-57'
 x 50 gal/ft 15% HCL x 11 gal/1000 corrosion inhibitor.
 Landing pump 4143-48', 4130-34', 4114-18', x 4108-11'
 w/ 25 gal/ft 15% HCL x 1 gal/1000 corrosion inhibitor.
 Flush w/14 lbs. fresh water. POH w/ PFI packer and
 working. RIH w/ injection packer x 2 3/8" internally
 coated tubing. Set packer at 3989 x pressure
 test to 500 psi. Return well to injection.

Continued Cont. Log #170
 2-26-86

RECEIVED
 FEB 27 1986
 HOBBS O.C.