

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) (Unit)</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>170</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1832</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RF, GR, etc.) <u>3608.8' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>cmr squeeze and acidize</u> ☒	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmr squeeze channel into the San Andres Zone I and acidize perfs to improve injection conformance as follows:
MISU. Release pkr. and POH with pkr. and tbg. Plug back from 4995' to 4100' with sand. Set cmr retainer at 4000'. Pump 50 sx Class C cmr with additives. Sting out of cmr retainer, reverse out excess cmr and POH. WOC. Pump 50 sx Class C cmr with additives. Sting out of retainer, reverse out excess cmr and POH. WOC. Drill out cmr retainer and cmr to 4095'. Clean out to 4275'. POH. Run log 4275'- 2275'. RIH with pkr. and set at 4235'. Drop retrievable fluid plug and pressure control valve. Break down the following intervals:
045-77MOCO, H 1-JRB 1-FJN 1-BFC 1-Inaco 1-Shell 1-Sun 1-P.L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 10-12-84

APPROVED BY _____ TITLE _____ DATE OCT 16 1984
CONDITIONS OF APPROVAL, IF ANY:

4226'-4218', 4213'-4208', 4204'-4196', 4189'-4185',
4172'-4169', 4166'-4162', 4157'-4153', 4148'-4143' and
4134'-4130' with 50 gals per ft. with 15% NE HCL
with additives. Pull up to 4120'. Retrieve pressure
control valve and fluid plug. POH with pks. RIH with
injection tbg. and pks. Set pks at 3950'. Return well
to injection.

OCT 15 1984