

NAME OF OPERATOR	
WELL NAME	
FILE NO.	
DATE OF FILING	
LAND OF FILL	
TRANSPORTER	OIL GAS
OPERATION	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Production ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CEILINGHEAD GAS MUST NOT BE
PLACED AFTER 10/1/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED from E. J. J.**

(Change of ownership give name
and address of previous owner)

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. R-6476

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
West Lynch Federal	1	Wildcat Seas-yates SR	State, Federal or Fee Federal	NM-13276

Unit Letter **PO** : 330 Feet From The **South** Line and 1650 Feet From The **East**

Line of Section **19** Township **20S** Range **34E** , N.M.P.M. **Lea** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	North Freeman Ave., Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	19	20S	34E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr. Perf. (S.R.P.)
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
4/17/80	8/4/80		3528'		3491'		
Elevations (D.F., R.A.P., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3659.1 GR	Yates		3270'		3334'		
Perforations					Depth Casing Shoe		
3270' - 3350'					3528'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	1496'	700
8 3/4"	7"	3192' (pulled 2354')	50
6"	4 1/2"	3528'	950
	2 3/8"	3334'	

TEST DATA AND REQUEST FOR ALLOWABLE
DEVELOPMENT

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/24/80	8/4/80	Swab & Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	45	15	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	39	77 (load)	15.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

August 11, 1980

OIL CONSERVATION COMMISSION

APPROVED **AUG 13 1980**, 19

BY **James L. Seaton**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable except and as completed above.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.