

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1 Copies
Private District Office
DISTRICT I
J. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

Operator P&P Producing, Inc.	Well API No. 30-025-26635
Address P. O. Box 3178, Midland, Texas 79702-3178	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
EFFECTIVE 11/1/93	
Change of operator gives same address as previous operator	

Graham Royalty, Ltd. P.O. Box 4495 Houston, TX 77210

II. DESCRIPTION OF WELL AND LEASE

Lease Name Terry	Well No. 1	Pool Name, including Formation Madame Drineard ABO	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter M : 660 Feet From The S Line and 660 Feet From The W Line Section 23 Township 19 Range 38 NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Operating LP	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston TX 77260 (1-1-93)
Name of Authorized Transporter of Casinghead Gas GPM GAS CORP.	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 1030 Plaza, Ok Bldg Bartlesville, OK 74607
Well produces oil or liquids, or location of tanks.	Unit M	Sec. 23
	Twp. 19	Rgn. 18
	Is gas actually collected? YES	When? 11-12-80

This production is commingled with that from any other lease or pool, give commingling order number: NO

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	DIT Res'v
Is Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
evaluations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Formations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Method (pump, gas lift, etc.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Cindy Whiddon
Cindy Whiddon, Proration Analyst Mgr.
Printed Name
11/29/93
Date
Title
915 683-4768
Telephone No.

OIL CONSERVATION DIVISION
DEC 01 1993

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance