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## State of New Mexico Energy, Minerals and Natural Resources Department

USTRICT II 10. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088
Sonte Re. New Mexico. 87504-2088

ISTRICT III	_	28	ınta re	, New MI	DC/ 6 CODE	M-2000					
000 Rio Brizos Rd., Aztec, NM 8741	° REQ					AUTHORIZ					
P&P Producing, In	70							UTNO. -025-24635			
Vidross			0709	2170							
P. O. Box 3178, M		exas /:	9102-	-3170	Oth	et (Please exple	zin)				
iew Well	,	Change in	Тавар	orter of:		FECTIVE	11/1/03				
Lecompletion	Oil		Dry G	_	EFI	ECTIVE	11/1/90				
hange in Operator S. change of operator give same L.	Cosinghe	ad Gas	Conde		0-1	000	1 1110	= 1/	<i>†</i>	71 0701	
d address of previous operator	canas	n) R	oya	lty, o	SU. I	-0. Pa	4 444	5.400	DAM)	L: 77210	
. DESCRIPTION OF WEL	L AND LE			, , , , , , , , , , , , , , , , , , ,			l'azi d	41			
Anna Name		Well No.	Pool N		Pormation	eard) A	. 1	of Lease Pederal or Fe		ase No.	
coation Terry		1	1716	<u>CUINUS</u>	NACO III		<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Unit Letter M		660	_ Feet P	rom The	<u>دنا ک</u>	and	00 Po	st From The .	$\underline{\omega}$	Line	
		a	_	3	<del>\$</del> ,,	. CTA (		Loa	)	County	
Section A. 7 Town	ohip /	7	Rango	<u> </u>	<u>0 , N</u>	MPM,		ORG		COURTY	
I. DESIGNATION OF TRA	INSPORT	er of o	IL AN	ID NATU	RAL GAS						
arms of Authorized Transporter of Oil		or Conde		<b>X</b>	Address (Gin	ne address to w	hich approved	copy of this f	24.77210(	1-1-42	
FOTT GMEN		240	~ 0~	Gas [		of 466	bick appeared	CORN OF UNIX	form is to be se	5 -	
terms of Authorized Transporter of Cal		تبكل	UI LAY	Cas [ ,	1030 F	eddress to w	Okc 840	o Bar	tlesriell	e OKE	
well produces oil or liquids,	Unit	Sec.	Twp.	Rgs.	is gas actual	ly connected?	When	G .	_		
e location of tanks. IM 123				1/8		YES ,		11-12-80			
this production is commingled with the	set from any or	ther lease or	pool, gi	ve comming	ling order stan	iber:	NO	<del></del>			
. COMPLETION DATA		Oil Wei		Ges Well	New Wall	Workover	Deepen	Plug Back	Same Res'V	Diff Res'y	
Designate Type of Completic	on - (X)		i_			<u> </u>	<u>i                                     </u>	<u>i</u>	<u>i</u>	1	
tie Spudded	Date Con	npl. Ready t	o Prod.		Total Depth			P.B.T.D.			
evauona (DF, RKB, RT, GR, etc.)	Name of	Productor F	in marin		Top Oil/Cas	Top Oil/Cae Pay			Tubing Depth		
evauoni (Dr. KKB, KI, OK, MC.)	1457PP OI	Name of Producing Formation									
rionuos.		<del></del>						Depth Casi	ng Shoe		
			- A - A		Án. In. W	NO RECO	20				
		TUBING, CASING AND			DEPTH SET			SACKS CEMENT			
HOLE SIZE	- C.	CASING & TUBING SIZE				OEF III OET					
							<del></del>	-			
made number 1 NO DEOL	ECT FOR	ALLAN	7 A D F E		<u></u>						
TEST DATA AND REQUIL WELL (Test must be after	EST FOR	ALLUW	and load	i oil and mus	t be equal to c	or exceed top a	lionable for th	is depth or be	e for full 24 ho	urz.)	
IL THE New Oil Rus To Tank	Date of 7		7		Producing N	Acthod (Flow, )	pump, gas lift,	eic.)		-	
								Choka Siza			
night of Test	Tubing P	Tubing Pressure				Casing Pressure			China area		
D. A. D. Han Tan	44 Oil - Bbie.				Water - Bbis.			Gas- MCF			
Hual Prod. During Test	OII * SWI.										
AS WELL		<del></del>						<del></del>			
AS WELL	Length of Test				Bots. Cond	Bbis. Condentate/MMCF			Gravity of Condensate		
		Tubing Pressure (Shist-in)				Casing Prospute (Shut in)			Choto Size		
sing Method (pure, each pr.)	Tubing										
		<b>7 7 7 7</b>		NOT	-				<b></b>		
I. OPERATOR CERTIF						OIL CO				ON	
I hereby certify that the rules and n Division have been compiled with	egustions of t and that the leas	ns de Collé formation e	ervauce Den esvi	146			0	EC 01	1993		
is true and complete to the best of	my knowledge	and belief.			Dat	ta Annrov	had				

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

Tiue

915 683-4768 Telephone No.

Signature Cindy Whiedon, Proration Analyst Mgr.

Printed Nume

11/29/93

Date Approved \_\_\_\_

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.