S/ TAFE F: E	REQUEST F	INSERVATION COMMIS NO COMI	Form C-104 Supersedes Old G-104 and (Elloctive 1-1-65
TRANSPORTER DIL GAS OPERATOR PROPERTOR OFFICE	AUTHORIZATION TO TRAF	ISPORT OIL AND NATURAL GA	
GRAHAM ROYALTY, LTD.	1	4:	
Address 1675 Larimer St., #4	00, Denver, Colorado 80	202	
Resson(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condens		er eff. 10/1/84 r eff. 8/1/24
If change of ownership give name and address of previous owner	(ena) Oil has 16	25 Larimer, -500 De	euver, (0'80002
DESCRIPTION OF WELL AND I	EASE		
Terry	Well No. Pool Name, Including Fo		or Fee Fee -
Unit Letter M ; 660	Feet From The S Line	and 660 Feet From T	he W
Line of Section 23 Tow	nehip 195 Range 18	É , NMPM, Lea	Count
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil UPG Inc. Name of Authorized Transporter of Cas	EOTT Energy Corp.	Address (Give address to which approv P.O. Box 3339, Abilene, Address (Give address to which approv	TX 79604
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. P.ge. M 23 19S 18E	le gas actually connected? When	
If this production is comminged with COMPLETION DATA	h that from any other lease or pool, (give commingling order numbers	
Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back Same Resty. Dill. Re
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Cosing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total valume of load oil e	ind must be equal to or exceed top a
OII, WELL Date First New Oil Run Te Tanks	Date of Test	Producing Method (Flow, pump, gas II)	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF
GAS WELL		No. 1981 B.	
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pliot, sack pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-im)	Choke Sise
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED OCT 1	TION COMMISSION 1 1984
above is true and complete to the best of my knowledge and belief.		BY	

Pollsini

Prod. Acctg. Super.

10/2/84

(Signature)

(Tule)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transportes or other such change of conditio

RECEIVED

OCT 1 0 1984

HOSEL CO

OCT - 4 1984

HOBES OFFICE