ANTAFE		CONSERVATION COmmission	Form C+104
ILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
J.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	,,,,,,		
Kenai Oil and Gas	Inc.		
Address			
SUITE IUUI PETROI Reason(s) for filing (Check proper l	eum Bldg., Midland, Te		
New Well XX		Orter etting ( the of)	
	Change in Transporter of: Oil Dry G	FLARED AFTER	
Change in Ownership	Oil Dry G Casinghead Gas Conde		CEPTION TO R-4670
		nsate BORTAINED.	
If change of ownership give name	2		
and address of previous owner			-
DESCRIPTION OF WELL AN	DLEASE Nadine A	rinkard abo 1	8-6420
Lease Name	Well No. Pool Name, Including F	Formation Dre Kind of Le	
Terry	] Nadine Wichi	ta Albany Ho State, Fed	eral or Fee – –
Location		<u> </u>	
Unit Letter ;	560 Feet From The West Lin	ne and 660 Feet Fra	m The South
Line of Section 23	Fownship 195 Range	38E , NMPM, Lea	County
DESIGNATION OF TRANSPO Name of Authorized Transporter of (	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
			,
P & O Falco Name of Authorized Transporter of (	Casinghead Gas or Dry Gas	P. U. B OX 108, St	proved copy of this form is to be sent
		Address (orve address to which app	brobea copy of this form is to be sent)
None	Unit Sec. Twp. Pge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks,	M23 195 38E		
· · · · · · · · · · · · · · · · · · ·			
COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Comple	X = X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-3-80	4-7-80	7750'	7698'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		
		Top Oil/Gas Pay	Tubing Depth
3597.9 GL		Top Oll/Gas Pay 6987 '	Tubing Depth 7619.87'
3597.9 GL Perforations	Wichita Albany Sun Drimkord & Alosono		
	Wichita Albany Sun Drianor & Abo San	6987 '	7619.87'
3597.9 GL Perforations 6987'-7668'	TUBING, CASING, AND	6987 '	7619.87' Depth Casing Shoe
3597.9 GL Perforations 6987'-7668' HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	6987 ' D CEMENTING RECORD DEPTH SET	7619.87' Depth Casing Shoe SACKS CEMENT
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12'	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4"	6987 ' D CEMENTING RECORD DEPTH SET 395 '	7619.87' Depth Casing Shoe SACKS CEMENT 400
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8"	Wichita Albany Jung       Drimman 4 Abo Sea       TUBING, CASING, AND       CASING & TUBING SIZE       10-3/4"       7-5/8"	6987' D CEMENTING RECORD DEPTH SET 395' 4310'	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12'	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4"	6987 ' D CEMENTING RECORD DEPTH SET 395 '	7619.87' Depth Casing Shoe SACKS CEMENT 400
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2"	Wichita Albany Jun         Drimnon 4 Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"         7-5/8"         4-1/2"	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747'	7619.87'           Depth Casing Shoe           SACKS CEMENT           400           1620           500
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST	Wichita Albany Jun         Drimnon 4 Albo Sea         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747'	7619.87'           Depth Casing Shoe           SACKS CEMENT           400           1620           500
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2"	Wichita Albany Jun         Drimnon 4 Albo Sea         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747'	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top alla
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	Wichita Albany Jun         Drimnor of Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de	6987' DEPTH SET 395' 4310' 7747' I fier recovery of total volume of load o rpth or be for full 24 hours) Froducing Method (Flow, pump, gas	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top alla
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL	Wichita Albany Jun         Drimnor 4 Abo Sea         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de         Date of Test       Date of Test	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747' fuer recovery of ictal volume of lead o rpth or be for full 24 hours)	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top alla
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 4-7-80	Wichita Albany Jun         Drimnor 4 Abo Sea         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       able for this de         Date of Test       4-7-80	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747' fuer recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top allo lift, etc.)
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-7-80 Length of Test	Wichita Albany Jun         Drimnor 4 Albo Jes         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       able for this de         Date of Test       4-7-80         Tubing Pressure       10	CEMENTING RECORD DEPTH SET 395' 4310' 7747' i fier recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top allo lift, etc.) Choke Size
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-7-80 Length of Test 24	Wichita Albany Jul         Drimnor of Albany Jul         Drimnor of Albany Jul         Drimnor of Albany Jul         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de         Date of Test         4-7-80         Tubing Pressure         200	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747' I fiet recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top allo lift, etc.) Choke Size 18/64"
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-7-80 Length of Test 24	Wichita Albany Jul         Drimnor 4 Albo Set         Drimnor 4 Albo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de 200         Date of Test       4-7-80         Tubing Pressure       200         Otil-Bbls.       200	6987' DEPTH SET 395' 4310' 7747' fier recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis.	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top allo lift, etc.) Choke Size 18/64" Gas-MCF
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test	Wichita Albany Jul         Drimnor 4 Albo Set         Drimnor 4 Albo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de 200         Date of Test       4-7-80         Tubing Pressure       200         Otil-Bbls.       200	6987' DEPTH SET 395' 4310' 7747' fier recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis.	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top allo lift, etc.) Choke Size 18/64" Gas-MCF
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WEIL Date First New OII Run To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test	Wichita Albany Jul         Drimnor 4 Albo Set         Drimnor 4 Albo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de 200         Date of Test       4-7-80         Tubing Pressure       200         Otil-Bbls.       200	6987' DEPTH SET 395' 4310' 7747' fier recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis.	7619.87' Depth Casing Shoe SACKS CEMENT 400 1620 500 il and must be equal to or exceed top allo lift, etc.) Choke Size 18/64" Gas-MCF
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	Wichita Albany Jun         Drimnor 4 Abo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de for this de for this de for this de sole for this de for this de sole for this de able for this de labele	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fiet recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas F10wing Casing Pressure 0 Water-Bbls. 3.5 Bble. Condensate/MMCF	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test	Wichita Albany Jun         Drimnor 4 Abo Sea         Drimnor 4 Abo Sea         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de 1000         Date of Test       200         Otil-Bbis.       30	6987' D CEMENTING RECORD DEPTH SET 395' 4310' 7747' fier recovery of total volume of load o pth or be for full 24 hours) Producing Nethod (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis. 3.5	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gab-MCF         320
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	Wichita Albany Jun         Drimnor 4 Abo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de for this de for this de for this de sole for this de for this de sole for this de able for this de labele	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fiet recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas F10wing Casing Pressure 0 Water-Bbls. 3.5 Bble. Condensate/MMCF	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	Wichita Albany Jun         Drimnon 4 Abo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de for this de for this de sole for this de sole for this de sole for this de 1000 Otil-Bbis.         30       11-Bbis.         30       12-300	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' I fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis. 3.5 Bbis. Condensate/MMCF	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.)	Wichita Albany Jun         Drimnon 4 Abo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de for this de for this de sole for this de sole for this de sole for this de 1000 Otil-Bbis.         30       11-Bbis.         30       12-300	6987 ' CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbls. 3.5 Bbls. Condens me/MMCF Casing Pressure (Shut-in) OIL CONSERV	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (piror, back pr.) CER TIFICATE OF COMPLIA hereby certify that the rules and	Wichita Albany Jun         Drimnor 4 Abo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de for this de for this de for this de sole for this de for this de sole for this de sole for this de sole for this de for th	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fier recovery of total volume of load o pth or be for full 24 hours) Producing Nethod (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis. 3.5 Bbis. Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSERV	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	Wichita Albany Jun         Drimnon 4 Albany Jun         Drimnon 4 Albany Jun         Drimnon 4 Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 200         Date of Test       200         Oil-Bbls.       30         Length of Test       30         NCE       Shat-in J	6987 ' CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbls. 3.5 Bbls. Condens me/MMCF Casing Pressure (Shut-in) OIL CONSERV	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	Wichita Albany Jun         Drimnor 4 Abo Set         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de for this de for this de for this de sole for this de for this de sole for this de sole for this de sole for this de for th	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas F10wing Casing Pressure 0 Water-Bbls. 3.5 Bbls. Condens ste/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Muthod (Shut-in)	7619.87'         Depth Casing Shoe         \$ACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         , 19
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	Wichita Albany Jun         Drimnon 4 Albany Jun         Drimnon 4 Albany Jun         Drimnon 4 Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 200         Date of Test       200         Oil-Bbls.       30         Length of Test       30         NCE       Shat-in J	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas F10wing Casing Pressure 0 Water-Bbls. 3.5 Bbls. Condens ste/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Muthod (Shut-in)	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         ATION COMMISSION
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied above is true and complete to t	Wichita Albany Jun         Drimnor of Albany Jun         Drimnor of Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for the	6987 ' D CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fiet recovery of total volume of load o rpth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbis, 3.5 Bis, Condens sie/MMCF Cosing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE SUPERVISE	7619.87'         Depth Casing Shoe         \$ACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         , 19
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks 4-7-80 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied above is true and complete to t	Wichita Albany Jun         Drimnor of Albany Jun         Drimnor of Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for the	6987' CEMENTING RECORD DEPTH SET 395' 4310' 7747' fier recovery of total volume of load o pth or be for full 24 hours) Producing Nethod (Flow, pump, gas Flow ing Casing Pressure 0 Water-Bbis. 3.5 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TVTVE This form is to be filed in If this is a request for slip	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         18/64"         Gas-MCF         320         Gravity of Condensate         Choke Size         SOR DISTRICT 1         n compliance with RULE 1104.         cwable for a newly drilled or deepend
3597.9 GL Perforations 6987'-7668' HOLE SIZE 12' 9-5/8" 6-1/2" TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks 4-7-80 Longth of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied above is true and complete to t	Wichita Albany Jun         Drimnor of Albany Jun         Drimnor of Albany Jun         TUBING, CASING, AND         CASING & TUBING SIZE         10-3/4"       7-5/8"         4-1/2"       4-1/2"         FOR ALLOWABLE (Test must be a able for this de able for the able for the able for the able for this de able for this de able for this de able for the abl	6987 ' CEMENTING RECORD DEPTH SET 395 ' 4310 ' 7747 ' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow ing Casing Pressure 0 Water-Bbis. 3.5 Bbis. Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSERV APPROVED BY THE This form is to be filed in If this is a request for all well, this form must be accommended	7619.87'         Depth Casing Shoe         SACKS CEMENT         400         1620         500         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         18/64"         Gas-MOF         320         Gravity of Condensate         Choke Size         18/64"         Gas-MOF         320         Gravity of Condensate         Choke Size         OR DISTRICT 1         n compliance with RULE 1104.         cwable for a newly drilled or deepend         panied by a tabulation of the deviatility
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OPERATOR_	KENAI OIL & GAS	Petroleum Bui ADDRESS <u>Midland</u> , Texa	lding, Suite 1001 s 79701
LEASE _	Terry	WELL NO. 1 FIELD	
LOCATION_	Section 23, T19S, R38E	Lea County, New Mexico	
Depth	Inclination degree	Displacement	Displacement Accumulated
400 913 1765 2358 2828 3318 4200 4824 5319 5759 6308 6697 7035	$     1/4 \\     3/4 \\     1 \\     3/4 \\     1/2 \\     3/4 \\     3/4 \\     1 \\     3/4 \\     1 \\     1/4 \\     1 \\     1/4 \\     1/4 \\     1/2   $	1.76 6.72 14.91 7.77 4.09 6.42 11.55 10.92 6.48 9.59 11.97 6.81 2.94	1.76 8.48 23.39 31.16 35.25 41.67 53.22 64.14 70.62 80.21 92.18 98.99 101.93
7536 7685 7750 ID	3/4 1/4 1/4	6.56 .66 .29	108.49 109.15 109.44

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

By: L. A. Rogers . thi Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared known to me to be the person whose name is subscribed herebelow, who, on making denosition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

iant's signature

Sworn and subscribed to in my presence on this the <u>12th</u> day of <u>June</u> 1980.

> Notary Public in and for the County of <u>Midland</u>, State of Texas

arry R. Virgin

My Commission expires: April 30, 1981