

DISTRIBUTION			
SANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Kenai Oil and Gas Inc.  
Address  
Suite 1001 Petroleum Bldg., Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
OIL ~~OR GAS~~ MUST NOT BE  
FLARED AFTER 6/1/80  
UNLESS AN EXCEPTION TO R-4076  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Terry Well No. 1 Pool Name, Including Formation Nadine Drinkard also R-6420  
Kind of Lease Drif State, Federal or Fee Fee Lease No. --  
Location  
Unit Letter M : 660 Feet From The West Line and 660 Feet From The south  
Line of Section 23 Township 19S Range 38E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
P & O Falco P. O. Box 108, Shreveport, LA 71161  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
None  
If well produces oil or liquids, give location of tanks. Unit M Sec. 23 Twp. 19S Rge. 38E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X		X					
Date Spudded 2-3-80	Date Compl. Ready to Prod. 4-7-80		Total Depth 7750'		P.B.T.D. 7698'			
Elevations (DF, RKB, RT, GR, etc.) 3597.9 GL	Name of Producing Formation <u>Wichita Albany Spud</u>		Top Oil/Gas Pay 6987'		Tubing Depth 7619.87'			
Perforations 6987'-7668'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	10-3/4"	395'	400
9-5/8"	7-5/8"	4310'	1620
6-1/2"	4-1/2"	7747'	500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-7-80	Date of Test 4-7-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 200	Casing Pressure 0	Choke Size 18/64"
Actual Prod. During Test	Oil-Bbls. 30	Water-Bbls. 3.5	Gas-MCF 320

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lorraine Maroney Lorraine Maroney  
(Signature)  
Drilling and Production Assistant  
(Title)  
June 12, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 30 1980, 19  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

INCLINATION REPORT

OPERATOR KENAI OIL & GAS ADDRESS Petroleum Building, Suite 1001  
Midland, Texas 79701

LEASE Terry WELL NO. 1 FIELD \_\_\_\_\_

LOCATION Section 23, T19S, R38E Lea County, New Mexico

Depth	Inclination degree	Displacement	Displacement Accumulated
400	1/4	1.76	1.76
913	3/4	6.72	8.48
1765	1	14.91	23.39
2358	3/4	7.77	31.16
2828	1/2	4.09	35.25
3318	3/4	6.42	41.67
4200	3/4	11.55	53.22
4824	1	10.92	64.14
5319	3/4	6.48	70.62
5759	1 1/4	9.59	80.21
6308	1 1/4	11.97	92.18
6697	1	6.81	98.99
7035	1/2	2.94	101.93
7536	3/4	6.56	108.49
7685	1/4	.66	109.15
7750 TD	1/4	.29	109.44

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

By: L. A. Rogers L. A. Rogers  
Title: Drilling Superintendent

**Affidavit:**

Before me, the undersigned authority, appeared \_\_\_\_\_ known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

L. A. Rogers  
Affiant's signature

Sworn and subscribed to in my presence on this the 12th day of June 1980.

Notary Public in and for the County  
of Midland, State of Texas

Larry R. Virgin

My Commission expires:  
April 30, 1981