				~					_		, C			
DISTRIBUTION	_						,					ed 1-1-65		
SANTA FE							SERVATIO				5a. Indicat		Fee X	
U.S.G.S.	-		WELL	COMPLE	TION O	R RECC	MPLETIO	N R	EPORT A	ND LOG	5. State O			
LAND OFFICE		-									!			
OPERATOR					•						THIN	77777	mmm	
la. TYPE OF WELL	•										7. Unit Ag	reement N	lame	
		OIL WE:	· [X]	GAS [Well		DRY	OTHER_							
b. TYPE OF COMPLETION NEW (WORK)				PLUG DITT.				_			1 _	arm or Lease Name		
well Deepen Deepen 2. Namesof Operator								OTHER			Terry			
Kenai Oil a	nd Ga	ac I	nc			~ ~					ויייייייייייייייייייייייייייייייייייייי	•		
3. Address of Operator	Hu uc	1.31	<u> </u>		· · · · ·						10.Field	and Pool,	or Wildcat Dr.	
Suite 1001 Petroleum Bldg, Midland, Texas 79701									Wichita Albany 160					
4. Location of Well											IIIIII			
		,	0			4		,						
UNIT_LETTER M	LOCATI	ED	000	FEET FR	OM THE	west	LINE AND	777	, <u>, , , , , , , , , , , , , , , , , , </u>	EET FROM	12. County		HHHH	
THE SOUTHINE OF SI	. 21	2		100	20	г.		$^{\prime\prime\prime\prime}$			١. ١			
15. Date Spudded	16. Date	T.D. F	Re iche	d 17. Date (. <u>30</u> Compl. <i>(R</i>	eady to P	rod.) 18.	Eleva	tions (DF, R	KB, RT,	GR, etc.) 19	Elev. C	ashinghead	
· ·	3 - 3	3-80)	4-7	-80			350	7.9 GL		·			
20. Total Depth	1	21. Flu	ıg Bacı	4-7	22.	If Multiple Many	e Compl., Ho		23. Interval Drilled	s Rota	ry Tools	Cabl	e Tools	
7750'		7	698	1		-			Dimed	→ :	X			
24. Producing Interval(s)	, of this	comple	tion —	Top, Bottom,	Name				Li	vR		25. Was Made	Directional Survey	
6987' - 766	o L	المصاداة	·	-A16an	M 5	Drink	raid \$	A6	0	CD		No		
26. Type Electric and Ot	her Logs	Run	H tu	TT BUT	, ,,						27.	Was Well	Cored	
DIF, Densil			ากท									No		
28.	<u> </u>	<u> </u>		CAS	NG RECO	ORD (Rep	ort all string	s set	in well)					
CASING SIZE	WEIGH	IT LB	./FT.	DEPTH	SET		E SIZE		CEMEN	TING REC	ORD	AN	OUNT PULLED	
10-3/4"	40.5#			395'				400 sx Class H					40 sx	
7-5/8"	26#			7747		9-5/8" 6-1/2"						<u> </u>		
4-1/2" 10.5#			7	1/4	-1/2" 500 sx Class				n					
29.			LINER	RECORD		<u> </u>			30.		TUBING RE	CORD		
SIZE	TOP		1	оттом	SACKS C	EMENT	SCREEN		SIZE	D	EPTH SET		PACKER SET	
									2-3/8	3" 7 (519.87	·	6922'	
31. Perforation Recerd	nterva!	ige ar			٦٥٠١		32.		 т			ENT SQUEEZE, ETC.		
6987'-7015'			hole	:	1 .				ERVAL				ERIAL USED	
7235'-7243' 7425'-7504'			hole hole				6987 ¹ 7235 ¹			1 <u>000 </u>		5% MC. 5% MC.		
7544'-7587'												5% MC		
7637.5'-766			hole			•	7544					5% MC		
33.		<u></u> '		<u> </u>	/	PROD	1		5" - 7.66		500 ga		% MCA	
Date First Production	,	Prod	uction	Method (Flou	ing, gas					· · · · ·			or Shut-in)	
3-24-80		Ĺ F	lowi	ng								ucing		
Date of Test	Hours Te	ested	(Choke Size	Prod'n. Test P		Oil - Bbl.		Gas — MCF	. Wa	ter - Bbl.		Oil Ratio	
4-8-80	24			18/64"		→	30	MCE	320	ter – Bbl.	3.5		05 - API (Corr.)	
Flow Tubing Press.	Casing 1	Pressure Calculated :		Calculated 24 Iour Rate	- Oil - Bbl.		Gus —	Gas - MCF Wa		rei – Dni.	36		11.1,000	
34. Disposition of Gas (S	Sold, used	d for fu	uel, ver	ited, etc.)	J					Te	st Witnessed			
Vented	.,	, ,-								Н	erbert	Spen	cer	
35. List of Attachments	-													
logs, inclin	<u>na</u> tio	<u>n_</u> r	epor	٠t										
36. I hereby certify that	the infor	nation	shown	on both side	s of this	form is tru	ue and compl orraine	ete to M	the best of	my knowle	dge and beli	ief.		
	. 1,	~ .							-	c++		6 11	-80	
SIGNED LOVE	uni /	1 qu	wn	4		TLE _U	rig & i	1.0	d Assi	s Lant	DATE	0-11	-00	

XICO OIL CONSERVATION COMMISSI

WELL LUCATION AND ACREAGE DEDICATION FLAT

RECEIVED JAN J 1 1980

peratir r Kenai Oil & Gas, Inc. 23 19 South 38 East Lea feet from the West teet from the South 660 iine oond 3597.9 1. Outline the acreage dedicated to the subject well by colored pencil or hachire marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consuldeted by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (I se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFY ATION Craig Nielsen Landman Kenai Oil & Gas, Inc. 1/14/80 J Eidson