DISTRIBUTION		CONSERVATION COMM. ON	CORRECTED REPORT
ANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	\S
TRANSPORTER OIL GAS			
Operator			
Kenai Oil and Gas In Address	1Ç.		
Suite 1001 Petroleur Reason(s) for filing (Check prope	Building, Midland, Texas	79701 Other (Please explain)	·····
New Well	Change in Transporter cf:	move 500 bbls of c	given on 3-25-80 to rude from test tanks
Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	ensate to make room for f	
If change of ownership give na and address of previous owner			
. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including		
Terry Location	l Nadine W ichit	ALDERY HPO State, Forces	Fee NA
Unit Letter <u>M</u> ;	660 Feet From The West L	ine and <u>660</u> Feet From Th	e South
Line of Section 23	Township 19S Range	38E , NMPM, Lea,	County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G		
P&O Falco		Address (Give address to which approve P. O. Box 108, Shrevesp	ort, LA 71161
Name of Authorized Transporter NA	of Casinghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Test	Unit Sec. Twp. Rge. Fank M 23 198 38E	is gas actually connected? When	
If this production is commingly	d with that from any other lease or pool		
Designate Type of Com	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, o	tc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil ar depth or be for full 24 hours)	id must be equal to or exceed top all
Date First New Oil Run To Tani	s Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
l			
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
			······
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMP	LIANCE	OIL CONSERVAT	
	· · · · · ·	APPROVED	
I hereby certify that the rules	and regulations of the Oil Conservatio		
Commission have been comp	and regulations of the Oil Conservatio lied with and that the information give to the best of my knowledge and belie:	n Orig. Jerry	Signed by Sexton
Commission have been comp	lied with and that the information give	n Defe	Signed by Sexton
Commission have been comp above is true and complete	lied with and that the information give to the best of my knowledge and belie:	BY Jerry TITLE Dist J This form is to be filed in co If this is a request for allows	Signed by Sexton L. SupY: compliance with RULE 1104. table for a newly drilled or deepen
Commission have been comp above is true and complete	lied with and that the information give to the best of my knowledge and belies <u>Lorraine Maroney</u> (Signature)	n Orig. BY Jerry TITLE Dist. This form is to be filed in construction If this is a request for allows well, this form must be accompanies tests taken on the well in accord	Signed by Sexton L. SupV: compliance with RULE 1104. the for a newly drilled or deepen ied by a tabulation of the deviati ance with RULE 111.
Commission have been comp above is true and complete	lied with and that the information give to the best of my knowledge and belies <u>Lorraine Maroney</u> (Signature)	 BY Jerry JITLE Jerry TITLE Dist J This form is to be filed in construction of this form must be accompanies taken on the well in accord All sections of this form must able on new and recompleted well 	Signed by Sexton L. SupY: compliance with RULE 1104. table for a newly drilled or deepen ied by a tabulation of the deviati ance with RULE 111. t be filled out completely for allo

OIL CONSERVATION DIV.

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BECEIVED