

30-025-26635

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-161  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Terry	
2. Name of Operator Kenai Oil and Gas, Inc.		9. Well No. 1	
3. Address of Operator 1001 Petroleum Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Nadine <i>Drunkard</i>	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>W</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>23</u> TWP. <u>19S</u> RGE. <u>38E</u> NMPM		11. County Lea	
19. Proposed Depth 7700'		19A. Formation Base Wichita Albany	
20. Rotary or C.T.		21. Drilling Contractor Cactus Drlg.	
22. Approx. Date Work will start 1-25-80		23. Elevation (show whether DF, RI, etc.) Blanket	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	10 3/4	40.50	380		Surface
9 7/8	7 5/8	29.70	4300		3800
6 1/2	4 1/2	11.6	7700		4100

Spud 12 1/4" hole. Sufficient depth to run and cement to surface 3800' 10 3/4" casing test BOP csg to 100 PSI. Drill 6 1/2" hole to approx. 7700' w/mud as hole conditioned required. If commercial 4 1/2" line will run and cement with a sufficient amount to overlap, 10" series 900 BOP will be used.

**\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. This can be done by either circulating the intermediate casing with cement, or a DV tool at the top of the slat.**

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED.  
EXPIRES April 16, 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James A. Wilben Title Production Asst. Date 1-14-80

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist DATE JAN 16 1980

CONDITIONS OF APPROVAL, IF ANY:

\* note above