

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBU	
U.S. G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
6. Unit Agreement Name
6. Form or Lease Name
7. Well No.
8. Field and Pool, or Wildcat

7. Unit Agreement Name
6. Form or Lease Name
7. Well No.
8. Field and Pool, or Wildcat

9. County
10. County

11. Date Spudded
12. Date T.D. Reached
13. Date Compl. (Ready to Prod.)
14. Elevations (DF, RKB, RT, GR, etc.)
15. Elev. Casinghead
16. Total Depth
17. Plug Back T.D.
18. If Multiple Compl., How Many
19. Intervals Drilled By
20. History Tools
21. Cable Tools
22. Producing Interval(s) of this completion - Top, Bottom, Name
23. Was Directional Survey Made

24. Type Electric and Other Logs Run
25. Was Well Cored

CASING RECORD (Report all strings set in well)
CASING SIZE
WEIGHT LB/FT.
DEPTH SET
HOLE SIZE
CEMENTING RECORD
AMOUNT PULLED

26. LINER RECORD
27. TUBING RECORD
SIZE
TOP
BOTTOM
SACKS CEMENT
SCREEN
SIZE
DEPTH SET
PACKER SET

28. Perforation Record (Interval, size and number)
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

30. PRODUCTION
First Production
Production Method (Flooding, gas lift, pumping - size and type pump)
Well Status (Prod. or Shut-in)
31. Flow Test
Hours Tested
Choke Size
Vis. (In. For Test Period)
Oil - Bbl.
Gas - MCF
Water - Fbl.
32. Flow Test
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Fbl.
Oil Gravity - API (Corr.)

33. Disposition of Gas (Bbl., used for fuel, vented, etc.)
34. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED
TITLE
DATE

Carbon Energy, Inc.

P. O. Nox 129 Hobbs, New Mexico 88240

Location of Well

WELL LETTER C LOCATED 990 FEET FROM THE N LINE AND 1650 FEET FROM

W LINE OF SEC. 6 TWP. 19S RGE. 37

1/17/80 1/24/80 3/7/80 3730.6' GL -

4030' 3990' -- All

3890'-3964' (Queen) Yes

CNL - FDC - GR; DLL - MLL No

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	368	12 1/4"	250sxs Class C w/ CaO ₁₂	
5 1/2"	14	4030'	7 7/8"	1000sxs Econolite	
				300sxs Class C	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	NONE						

3890'-98'	3948'-52'	3910'-12'	3962'-64'	3926'-36'	0.40" holes	1 spf

3/7/80	POB 1 1/2" X 12'	223	55/D	250 load

Presently vented; gas connection expected by 4/15/80

Logs sent in by Dresser Atlas

SIGNED Secretary-Treasurer DATE March 25, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electric and photographic logs run in the well and a summary of all test and test logs conducted, including drill stem tests. All depths reported shall be measured depths, in the case of uncorrected wells, true vertical depth shall also be reported. For multiple completions, Form 30 through 34 shall be reported for each zone. The form is to be filed in regular files except for state files, where sub-files are required, use file 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Perm. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Perm. "C"
B. Salt 2626	T. Atoka	T. Pictured Cliffs	T. Perm. "D"
T. Yates 2762	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Manley	T. Madison
T. Carbon 3800	T. Silurian	T. Point Lookout	T. Elbert
T. Grubbsburg	T. Montoya	T. Mancos	T. McCoolen
T. San Andres	T. Simpson	T. Gallup	T. Igou to Gato
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Fuddack	T. Ellenburger	T. Dakota	T.
T. Blaney	T. Gr. Wash	T. Morrison	T.
T. Tyche	T. Granite	T. Todile	T.
T. Orchard	T. Delaware Sand	T. Entrada	T.
T. An.	T. Bone Springs	T. Wingate	T.
T. W. Wash.	T.	T. Chino	T.
T. Perm.	T.	T. Permian	T.
T. Carbon (Bough C)	T.	T. Perm. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3890 to 3980	No. 4, from
No. 2, from 2760 to 2850	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to	feet
No. 2, from	feet
No. 3, from	feet
No. 4, from	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	350'	350'	Sand & Shale				
350'	1100'	750'	Red Beds				
1100'	2626'	1526'	Salt & Anhydrite				
2626'	3800'	1174'	Salt & Shale & Dolomite				
3800'	4030'		Sand & Shale				

OIL CONSERVATION DIV.

MAR 28 1980

RECEIVED

MAR 26 1980