

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

6. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
7. Unit Agreement Name	
8. Farm or Lease Name	
Byers B	

9. Well No.	
35	
10. Field and Pool, or Wildcat	
Und. Hobbs Drinkard	

11. Name of Operator	
Amoco Production Company	
12. Address of Operator	
P. O. Box 68 Hobbs, NM 88240	

13. Location of Well	
UNIT LETTER <u>H</u> LOCATED <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>626</u> FEET FROM <u>East</u>	

14. Date Spudded	
2-10-80	
15. Date T.D. Reached	
3-16-80	
16. Date Compl. (Ready to Prod.)	
5-1-80	
17. Elevations (DF, RKB, RT, GR, etc.)	
3630.4 RDB	
18. Elev. Casinghead	
7096'	
19. Total Depth	
7055'	
20. Plug Back T.D.	
21. Multiple Compl., How Many	
22. Intervals Drilled By	
Rotary Tools	
Cable Tools	
0-TD	

23. Producing interval(s), of this completion - Top, Bottom, Name	
6645'-6910' Drinkard	
24. Was Directional Survey Made	
No	

25. Type Electric and Other Logs Run	
Comp Neutron Form Density; Dual laterolog Micro SFL	
26. Was Well Cored	
Yes	

27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	395'	17-1/2"	450 SX Class C	Circ 50 SX
9-5/8"	36#	4305'	12-1/4"	850 SX Lite; 200 SX C1 C	Circ. 180 SX
7"	20#, 23#, 26#	7096'	8-3/4"	800 SX Class C	TCMT 1765'

28. LINER RECORD				29. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6910'	

30. Perforation Record (Interval, size and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6645'-6910' w/ 2 JSPF.		DEPT. INTERVAL	
		6826'-6910'	
		6645'-6792'	
		6645'-6910'	
		AMOUNT AND KIND MATERIAL USED	
		6300 gal 15% NE HCL	
		6600 gal 15% HCL	
		20000 gal 15% HCL	

32. PRODUCTION							
33. First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
4-27-80		Pumping				Producing	
36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. Per Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
5-1-80	24			23	27	103	1173
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
			23	27	103		

51. Disposition of Gas (Sold, used for fuel, vented, etc.)		52. Test Witnessed By	
To be sold			

53. List of Attachments	
Logs mailed 5-6-80	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE

Admin. Analyst

DATE

5-6-80

0+4-NMOCD, H

1-Hou

1-Susp

1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Freithand _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elliot _____
T. Graybury _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5316'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Idlerbry _____ 5724'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6414'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6638'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6645' _____ to _____ 6910' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	395'	395'	Surface				
395'	1441'	1046'	Red Bed				
1441'	1623'	182'	Red Bed X anhydrite				
1623'	2056'	433'	Anhydrite				
2056'	2592'	536'	Anhydrite X Salt				
2592'	3799'	1207'	Anhydrite				
3799'	4046'	247'	Anhydrite X Lime				
4046'	7096'	3050'	Lime				