Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Ene.__, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

SAIDLE F. Now Mexico 87504-2088 5. Indicate Type of Lease 19 SERVICE III SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOGALS) TO PRILL OR TO DESPEN OR PLUG BACK TO A DEFERRENT RESERVOR. USE "PROPOGALS TO PRILL OR TO DESPEN OR PLUG BACK TO A PORT OF THE FORM FOR PROPOGALS TO PRILL OR TO DESPEN OR PLUG BACK TO A Type of Well WELL	P.O. Drawer DD, Anesia, NM 88210 DISTRICT III		WELL API NO.	
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2 Nems of Operator Chevyron II.S.A. 1. Address of Operator Chevyron II.S.A. 1. Address of Operator P. O. Read No. Middland. TX 79702 2. Well Locause Unit Letter J. 2040 Feet From The South Lies and 1980 Feet From The East Line Section 19 Township 195 Range 37E NMPM Lea Court Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB OTHER: OTHE	(FOHM C-101) FOR SUCH	PROPOSALS.)	B.V. Culp (NCT-A) Gas Com	
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Address of Operator P.O. Box 1150, Midland, TX 79702 1. Noticeauce Unit Letter J : 2040 Feet From The South Line and 1980 Section 19 Township 195 Range 37E NMPM Lea County 10. Elevatures (Show weather DF, RKB, RT, GR, etc.) 3683' GI. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK NATERIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS OTHER: Office After Completed Operations (Clearly state all pertinent death, and give pertinent date, including entinesed date of stating any proposed work) SEE RULE 1103. MIRU, Bleed well down, Nipple down well head, nipple up B.O.P.'s, Pull equipment out of well. RIH and pushed CIBP to 3685' (63' below btm. perfs). Acidize well with 1500 gals. of 15% NFFE HCL acid down backside with 750 psis on the,, flushed with 60 bbls of 8.66 wtr. Csg on vacuum after treatment, No pressure on casing during treatment. RIH w/prod equipment after swabbing acid back. RDMOPU. (Acidized perfs from 3124' - 3622') Started work 5-29-91 Completed work 5-31-91 Type Of Start Basis Stant Day. The Proposed Start			8 Well No	
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