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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: A-1543-1

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: B. V. Culp (NCT-A)

2. Name of Operator: Gulf Oil Corporation

9. Well No.: 9

3. Address of Operator: P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Eumont Gas

4. Location of Well: UNIT LETTER J LOCATED 2040 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 19 TWP. 19S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-5-80	4-10-80	8-8-80	3683' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3800'	3765'	Single	→	0'-3800'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3124'-3342' Eumont Gas

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Density-Neutron Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12¼"	300 sx-circ	
5½"	7#,15.5#,14#	3800'	7-7/8"	1050 sx-circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3058'	3058'

31. Perforation Record (Interval, size and number)

3124-26',3156-58',3180-82',3210-12',3270-72',
3310-12',3340-42' with ½" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3124'-3342'	1346 gal 15% NEFE
3124'-3342'	42,000 gal 70 quality foam pad,
	37,500# 20/40 sd,(24) 7/8" RCNB,
	& 1900# rock salt

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-8-80	Flow	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
8-9-80	24	20/64"		--	1083	36	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
500#	0#		--	1083	36	33.9°

Emulsion

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Ritter TITLE Area Engineer DATE 8-21-80

YM

INSTRUCTIONS

This form is to be filed with the appropr[iate] District Office of the Commission not later th[an] 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied [by] one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1286	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1392	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2438	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2586	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2827	T. Devonian		T. Menefee		T. Madison	
T. Queen	3310	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3663	T. Montoya		T. Mancos		T. McCracken	
T. ~~xxxxxxx~~ Penrose	3445	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1286		Red Bed				
1286	1392		Anhydrite				
1392	2438		Salt				
2438	2586		Anhydrite				
2586	3800		Dolomite, Anhydrite, Sand, Shale				

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